

ANNUAL FINANCIAL REPORT

For the Fiscal Year Ended

August 31, 2007

Table of Contents

	<u>Page</u>	Exhibit/ Schedule
Organizational Data	1	
Independent Auditor's Report	2	
Management Discussion Analysis (Unaudited)	4	
Basic Financial Statements		
Statements of Net Assets Statements of Revenues, Expenses and Changes in Net	12	Exhibit 1
Assets	13	Exhibit 2
Statements of Cash Flows	14	Exhibit 3
Notes to Basic Financial Statements	15	
Supplemental Schedules		
Schedule of Operating Revenues	29	Schedule A
Schedule of Operating Expenses by Object	30	Schedule B
Schedule of Non-operating Revenues and Expenses	31	Schedule C
Schedule of Net Assets by Source and Availability	32	Schedule D
Schedule of Expenditures of Federal Awards	33	Schedule E
Schedule of Expenditures of State Awards	35	Schedule F
Notes to Schedule of Expenditures of Federal and		
State Awards	36	
Schedule of Bonds Payable and Debt Service		
Requirements	38	Schedule G
Single Audit Reports		
Independent Auditor's Report on Internal Control over Financial Reporting and Compliance and Other Matters Based on an Audit Performed in Accordance with Government Auditing Standards	39	
Independent Auditor's Report on Compliance with Requirements Applicable to Each Major Program and Internal Control over Compliance in Accordance with OMB Circular A-133 and the State of Texas Single Audit Circular	41	
Schedule of Findings and Questioned Costs	43	

Table of Contents, Continued

	<u>Page</u>	Exhibit/ Schedule
Statistical section (Unaudited)		
Net Assets by Component	45	SS-1
Revenues by Source	46	SS-2
Program Expenses by Function	47	SS-3
Tuition and Fees	48	SS-4
Assessed Value and Taxable Assessed Value of Property	49	SS-5
State Appropriations per Full Time Student Equivalents		
and Contact Hours	50	SS-6
Principal Taxpayers	51	SS-7
Property Tax Levies and Collections	52	SS-8
Ratios of Outstanding Debt	53	SS-9
Legal Debt Margin Information	54	SS-10
Pledged Revenue Coverage	55	SS-11
Demographic and Economic Statistics - Taxing District	56	SS-12
Principal Employers	57	SS-13
Faculty, Staff and Administrators Statistics	58	SS-14
Enrollment Details	59	SS-15
Student Profile	60	SS-16
Transfers to Senior Institutions	61	SS-17
Capital Assets Information	62	SS-18

Organizational Data Year Ended August 31, 2007

Board of Trustees

Officers

Steve M. Westbrook, President Atwood C. Kenjura, Vice-President Norwood Lange, Secretary

	Members	Term Expires May31,
		
Norwood Lange	Brenham, Texas	2008
Leon B. Toubin	Brenham, Texas	2008
Henry J. Boehm, Jr., M.D.	Brenham, Texas	2010
Don Jones	Brenham, Texas	2010
Atwood C. Kenjura	Brenham, Texas	2012
L.J. Lacina, Jr.	Brenham, Texas	2012
Steve M. Westbrook	Brenham, Texas	2012

Key Administrators

Donald E. Voelter, Ph.D., President John D. Barkman, Executive Vice President Daniel J. Holt, Ph.D., VP Business Services Debra R. LaCour, Ph.D., VP Academic Affairs John Harris, Ed.D., VP Student Services Barbara Pearson, Ph.D., VP Brazos County Campuses



LOTT, VERNON & COMPANY, P.C.

CERTIFIED PUBLIC ACCOUNTANTS

20 SOUTH FOURTH STREET 254/778/4783 POST OFFICE BOX 160 TEMPLE, TEXAS 76503

800/460/4783 FAX 254/778/4792

KILLEEN . COPPERAS COVE . TEMPLE

Member of American Institute & Texas Society of Certified Public Accountants

INDEPENDENT AUDITORS' REPORT ON THE FINANCIAL STATEMENTS AND SUPPLEMENTAL INFORMATION

Board of Trustees Blinn College Brenham, Texas

We have audited the accompanying financial statements of Blinn College, as of and for the year ended August 31, 2007, as listed in the table of contents. These financial statements are the responsibility of the College's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States, and the State of Texas Single Audit Circular. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Blinn College as of August 31, 2007, and the results of its operations and cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with Government Auditing Standards, we have also issued our report dated December 6, 2007, on our consideration of the College's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be considered in assessing the results of our audit.

The accompanying management's discussion and analysis on pages 4 through 11 is not a required part of the financial statements but is supplementary information required by accounting principles

INDEPENDENT AUDITORS' REPORT ON THE FINANCIAL STATEMENTS AND SUPPLEMENTAL INFORMATION (CONTINUED)

generally accepted in the United States of America. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.

Our audit was performed for the purpose of forming an opinion on the financial statements taken as a whole. The accompanying statistical supplements, as described in the table of contents are presented for purposes of additional analysis and are not a required part of the financial statements. The accompanying schedule of expenditures of federal awards and schedule of expenditures of state awards are presented for purposes of additional analysis as required by U.S. Office of Management and Budget Circular A-133, *Audits of States, Local Governments, and Non-Profit Organizations*, and the State of Texas Single Audit Circular, and are also not a required part of the financial statements. Such information, except for that portion marked "unaudited" (the statistical supplements) on which we express no opinion, has been subjected to the auditing procedures applied in the audit of the financial statements and, in our opinion, is fairly stated in all material respects in relation to the financial statements taken as a whole.

Lott, Vernon a Co., P.C.

Temple, Texas December 6, 2007

MANAGEMENT'S DISCUSSION AND ANALYSIS (Unaudited)

The following discussion and analysis of Blinn College's (the College) annual financial statements provide an overview of the College's financial performance for the fiscal years ended August 31, 2007 and 2006. Management's discussion and analysis is based on management's knowledge of current activities, resultant changes and known facts; therefore, it should be read in conjunction with the accompanying basic financial statements and associated notes. The basic financial statements, notes and this discussion are the responsibility of management.

Financial Highlights and Significant Activities for 2007

- Net assets increased by \$4.7 million
- Tuition and fee revenue (net of discounts) increased by \$2.2 million

The College's overall net assets increased approximately \$4.7 million, or 8%, which reflects the continued commitment of the Board of Trustees to invest in capital improvements. To counter the effects of the minimal increases in State funding and to maintain the quality of education for the students that the College serves, the College's Board of Trustees raised tuition and fees accordingly. Students who are legal residents of Washington County (in-district) saw a \$2 per semester credit hour increase in their tuition rates. Students who live outside of Washington County (out-of-district) saw a \$5 per semester credit hour increase on their tuition rates. These actions led to an increase in total tuition and fee revenue of approximately \$2.2 million, or 9%.

Total operating revenues increased approximately \$2.1 million, or 5%. This increase is primarily attributable to the increase in tuition and fees as discussed above. Operating expenses increased by \$715,000, or 1%, as a result of increases in salary and benefit costs.

Financial Highlights and Significant Activities for 2006

The following significant financial events and activities occurred during the fiscal year ended August 31, 2006:

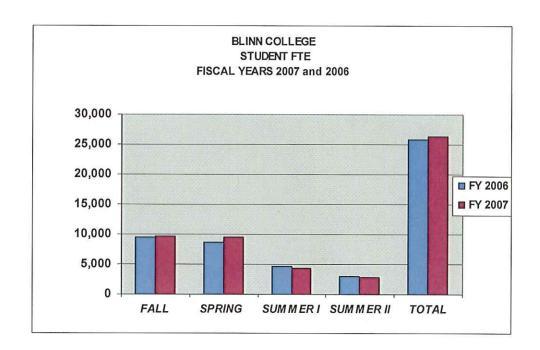
- Net assets increased by \$3.7 million
- Tuition and fee revenue (net of discounts) increased by \$2.7 million

The College's overall net assets increased approximately \$3.7 million, or 6%, which reflects the continued commitment of the Board of Trustees to invest in capital improvements. To counter the effects of the minimal increases in State funding and to maintain the quality of education for the students that the College serves, the College's Board of Trustees raised tuition and fees accordingly. Students who are legal residents of Washington County (in-district) saw a \$5 per semester credit hour increase in their tuition rates. Students who live outside of Washington County (out-of-district) saw a \$10 per semester credit hour increase on their tuition rates. These actions led to an increase in total tuition and fee revenue of approximately \$2.7 million, or 11%.

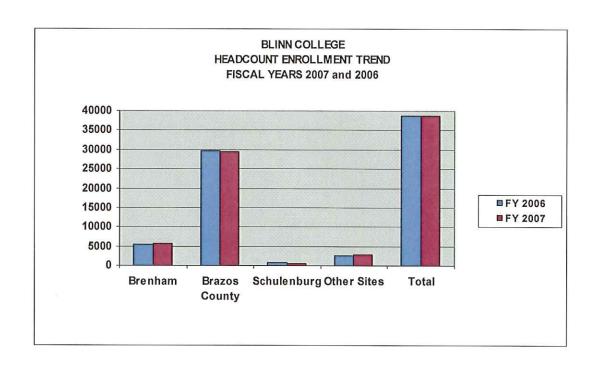
Total operating revenues increased approximately \$2.5 million, or 6%. This increase is primarily attributable to the increase in tuition and fees as discussed above. Operating expenses increased by \$3 million, or 5%, as a result of increases in salary and benefit costs.

Based on the recommendation of the Texas Higher Education Coordinating Board, the College began depreciating its library books effective September 1, 2005. The result was an increase to accumulated depreciation for prior years by \$2.2 million.

Below is a breakdown of the College's full time equivalency (FTE) enrollment by term for fiscal years 2007 and 2006:



Below is a two-year comparison for student enrollment by campus:



Overview of the basic Financial Statements

The College qualifies as a special purpose government entity, which is engaged in business-type activities. The basic financial statements are prepared on that basis and their form mirrors the statements utilized by organizations in the private sector of the economy. The basic financial statements include a statement of net assets, statement of revenues, expenses and changes in net assets, statement of cash flows and notes to the basic financial statements.

The statement of net assets' focus is to report the total net resources available to finance future services. The statement presents all assets and liabilities of the College, and the change in net assets as of the end of the fiscal year. The statement is prepared under the accrual basis of accounting, in which revenues and assets are recognized when earned, and expenses and liabilities are recognized when incurred regardless of when cash is received or paid. The difference between total assets and total liabilities is net assets, which is one indicator of the financial condition of the College when considered with other factors such as changes in enrollment, contact hours, student retention and other non-financial information. The statement of net assets is useful in determining the assets available to continue operations, as well as how much the College owes vendors, bondholders and other entities at the end of the year.

The statement of revenues, expenses and changes in net assets denotes the results of business activities as revenues earned and expenses incurred over the course of the fiscal year. The statement also provides information regarding how the net assets of the College changed during the year. The statement is divided into the operating results of the College as well as the non-operating revenues and expenses. Operating revenues are primarily those that result from instruction, the operation of the College's auxiliary services (student housing, cafeteria, athletics, etc.) and Federal and State grants. State appropriations, property tax receipts and interest income, while budgeted for operations, are considered to be non-operating revenues. Depreciation is shown as an operating expense in accordance with generally accepted accounting principles.

The statement of cash flows presents the information related to cash inflows and cash outflows summarized by operating, financing and investing activities. This statement presents cash receipt and cash disbursement information without consideration of the earning event. This information is crucial to determining the College's fiscal viability and its ability to meet financial obligations as they mature and helps user assess the College's ability to generate net cash flows, its ability to meet its obligations as they come due, and its need for external financing.

The notes to the basic financial statements provide required disclosures and other information that are essential to a full understanding of material data provided in the statements. The notes also present information about the College's accounting policies, significant account balances and activities, and contingencies.

Statement of Net Assets

The following is prepared from the College's Statements of Net Assets and provides a summary of its assets, liabilities and net assets for the years ended August 31:

Statements of Net Assets

	2007	2006	Increase (Decrease) 2007-2006	2005 Restated	increase (Decrease) 2006-2005
Assets:				-	
Current assets	\$27,011,000	\$22,168,000	\$ 4,843,000	\$21,910,000	\$ 258,000
Capital assets, net of					
depreciation	79,436,000	80,616,000	(1,180,000)	81,707,000	(1,091,000)
Noncurrent assets	15,058,000	13,700,000	1,358,000	12,093,000	1,607,000
		,			
Total Assets	121,505,000	116,484,000	5,021,000	115,710,000	774,000
Liabilities:					
Current liabilities	23,706,000	20,229,000	3,477,000	20,168,000	61,000
Noncurrent liabilities	32,834,000	35,947,000	(3,113,000)	38,949,000	(3,002,000)
Total liabilities	56,540,000	56,176,000	364,000	59,117,000	(2,941,000)
Net Assets:					
Investments in capital ass					
net of related debt	43,489,000	41,668,000	1,821,000	39,725,000	1,943,000
Restricted	15,225,000	14,475,000	750,000	12,712,000	1,763,000
Unrestricted	6,251,000	4,165,000	2,086,000	4,156,000	9,000
				·	
Total net assets	\$64,965,000	\$60,308,000	\$ 4,657,000	\$56,593,000	\$3,715,000

At August 31, 2007, current assets included \$17.8 million of cash and cash equivalents and \$8.6 million in student receivables related primarily to the fall 2007 semester. The net increase in current assets in 2007 and 2006 is due primarily to the increased tuition charges discussed in the financial highlights.

Capital assets decreased \$1.2 million from 2006 due primarily to the write off of furniture and equipment of \$699,000, based on a physical inventory of assets and normal disposals of computer equipment. Offsetting this was \$1 million spent on major renovation and repairs on the Brenham and Bryan Campus. In 2006, \$1.25 million was spent on the Schulenburg Campus classroom construction and \$1 million was spent on Bryan Campus improvements. Capital assets for 2006 have been restated by approximately \$2.2 million to reflect the change in accounting for the depreciation of library books. Overall, net capital assets have decreased each year due to increasing annual depreciation on completed projects.

The College's noncurrent assets include funds restricted for endowments and debt service. Noncurrent assets increased \$1.4 and \$1.6 million in 2007 and 2006, respectively, due to the receipt of approximately \$499,000 and \$951,000 in permanent endowment contributions and increased earnings on invested funds. Noncurrent assets will typically increase each year from contributions to permanent endowments and earnings on invested funds.

Current liabilities increased \$3.4 million from 2006 due to an increase in deferred tuition and fees of \$2.5 million (due to increases in tuition rates) and increased accounts payable. Current liabilities for 2006 remained consistent to 2005. An increase in deferred tuition and fees was offset by a decrease in accounts payable. Noncurrent liabilities consist of future bond payments, which decreased \$3.1 million and \$3 million in fiscal year 2007 and 2006, respectively, due to scheduled debt repayments.

At August 31, 2007 and 2006, total net assets were \$65 million and \$60 million, respectively. Net assets have increased over the three-year period. The College has an unrestricted net asset balance of approximately \$6.2 million at August 31, 2007, which is maintained as a contingency reserve. Restricted net assets include endowment funds of approximately \$9.5 million and required debt service reserves of \$4.7 million. The College's financial position remains strong with adequate liquid assets and a reasonable level of unrestricted net assets.

Statement of Revenues, Expenses and Changes in Net Assets:

The following summary is prepared from the College's Statements of Revenues, Expenses and Changes in Net Assets for the fiscal years ended August 31:

Statements of Revenues, Expenses and Changes in Net Assets

			Increase (Decrease)	2005	Increase (Decrease)
	2007	2006	2007-2006	Restated	2006-2005
Operating revenues:					
Student tuition and fees, net	\$ 26,440,000	\$ 24,227,000	\$ 2,213,000	21,565,000	\$2,662,000
Federal grants and contracts	8,377,000	8,872,000	(495,000)	8,984,000	(112,000)
State grants and contracts	532,000	500,000	32,000	612,000	(112,000)
Auxiliary enterprises, net of discour	5,591,000	5,104,000	487,000	5,395,000	(291,000)
Other	402,000	587,000	(185,000)	227,000	360,000
Total operating revenues	41,342,000	39,290,000	2,052,000	36,783,000	2,507,000
Less operating expenses	61,625,000	60,910,000	715,000	57,620,000	3,290,000
Operating loss	(20,283,000)	(21,620,000)	1,337,000	(20,837,000)	(783,000)
Nonoperating revenues (expenses):					
State appropriations	24,041,000	23,689,000	352,000	22,348,000	1,341,000
Property taxes	1,138,000	1,026,000	112,000	1,029,000	(3,000)
Investment income	1,451,000	1,039,000	412,000	566,000	473,000
Interest on capital related debt	(1,572,000)	(1,548,000)	(24,000)	(2,083,000)	535,000
Contribution in aid of construction	-	₩	_	1,340,000	(1,340,000)
Termination of lease	<u>.</u>	-	-	1,379,000	(1,379,000)
Other	(617,000)	215,000	(832,000)	(117,000)	332,000
Total nonoperating revenues, net	24,441,000	24,421,000	20,000	24,462,000	(41,000)
Income before other revenue	4,158,000	2,801,000	1,357,000	3,625,000	(824,000)
Additions to endowments	499,000	914,000	(415,000)	1,276,000	(362,000)
Total increase in net assets	4,657,000	3,715,000	942,000	4,901,000	(1,186,000)
Net assets, beginning of year	60,308,000	56,593,000	3,715,000	51,692,000	4,901,000
Net assets, end of year	\$ 64,965,000	\$ 60,308,000	\$ 4,657,000	\$ 56,593,000	\$3,715,000

For the fiscal year 2007, operating revenues include approximately \$26.4 million in net tuition and fees, \$8.9 million in Federal and State grants and contracts, and \$5.6 million in auxiliary enterprises. The most significant source of operating revenues for the College are tuition and fees, representing 64% and 62% of total operating revenues in 2007 and 2006, respectively. Increases in tuition rates have occurred over the past three years to offset reductions in State funding levels. These rate increases have contributed to the increase in tuition and fees of \$1.7 million and \$3.2 million in 2007 and 2006, respectively. Federal financial aid grants were \$7.2 million and \$7.6 million in 2007 and 2006, respectively, or 86% of Federal grants received during the periods. The revenue from auxiliary enterprises consists of revenues from college-operated student housing and food services, leases on bookstore facilities, commissions on bookstore sales and vending machines, and rental of retail storefronts.

Operating expenses consist mainly of personnel costs, which average 64% of total operating expenses annually. Below is a table of operating expenses for the fiscal years ended August 31 (rounded to the nearest thousand):

	2007	2006	(E	ncrease Decrease) 007-2006	2005 Restated	(Increase Decrease) 2006-2005
Instruction and general	\$ 35,666,000	\$35,206,000	\$	460,000	\$ 33,181,000	\$	2,025,000
Institutional support	6,442,000	6,079,000		363,000	5,351,000		728,000
Operation and maintenance							
of plant	5,238,000	4,615,000		623,000	4,815,000		(200,000)
Auxiliary enterprises	6,070,000	6,528,000		(458,000)	6,035,000		493,000
Depreciation	2,381,000	2,499,000		(118,000)	2,432,000		67,000
Scholarships and fellowships	5,827,000	5,983,000	_	(156,000)	5,806,000		177,000
Total Assets	\$ 61,624,000	\$60,910,000	\$	714,000	\$ 57,620,000	\$	3,290,000

Total operating expenses increased \$714,000 from 2006 due primarily to increased payroll of \$458,000 and other miscellaneous expense increases. Total operating expenses increased \$3.3 million from 2005 due primarily to increased payroll of \$2.2 million, increased utilities expenses of \$339,000 and other miscellaneous expense increases.

Operation and maintenance of plant increased in 2007 from 2006 due to refurbishment projects on certain Brenham Campus buildings and the student center. Operation and maintenance of plant slightly decreased from 2005 to 2006 due to a decrease in repairs and maintenance performed. Auxiliary enterprises expenses decreased \$458,000 from 2006 due to miscellaneous decreases in spending for student activities and operation of campus housing. Auxiliary enterprises expenses increased in 2006 from 2005 by \$493,000 due to continued increasing costs of operating and maintaining campus housing of approximately \$393,000.

Total non-operating revenues (expenses) have remained fairly consistent during the periods presented. Fiscal year 2007 State appropriations increased from 2006 due to additional State appropriations for a new nursing program on the Schulenburg Campus and additional appropriations for the new Sealy Campus. Fiscal year 2006 State appropriations increased due to additional appropriations for the Sealy Campus and prior year reallocation of employee insurance appropriations. Property tax revenues increased \$112,000 in 2007 due to an increase in the College's assessed tax rate. During fiscal 2007, a tax rollback election was held and the original authorized tax rate of \$0.082 was reduced to the \$0.0513 assessed tax rate. Investment earnings increased each year due to higher interest rates and increased investable funds. Interest on capital related debt decreased in 2006 as the College refunded their capital lease obligations in 2005 resulting in annual interest savings. Fiscal year 2005 non-operating revenues included \$1.4 million in proceeds from the termination of the City of Bryan, Texas capital lease and \$1.3 million in contributions received from the Schulenburg Economic Development Corporation for construction of the classroom building on the Schulenburg Campus. Other expenses for 2007 include the write off of furniture and equipment and normal disposals of computer equipment, as discussed above.

Statement of Cash Flow

The following chart summarizes the statements of cash flows (rounded to the nearest thousand) for the fiscal years ended August 31:

	2007	2006	Increase (Decrease) 2007-2006	2005 Restated	Increase (Decrease) 2006-2005
Cash provided by (used in):					
Operating activities	\$ (11,824,000)	\$ (15,572,000)	\$ 3,748,000	\$ (14,755,000)	\$ (817,000)
Non-capital financing activities	21,906,000	21,932,000	(26,000)	21,626,000	306,000
Capital and related financing activities	(6,458,000)	(5,720,000)	(738,000)	(4,489,000)	(1,231,000)
Investing activiites	(717,000)	476,000	(1,193,000)	516,000	(40,000)
Net increase (decrease) in cash					
and cash equivalents	2,907,000	1,116,000	1,791,000	2,898,000	(1,782,000)
Cash and cash equivalents - beginning of year	21,458,000	20,342,000	1,116,000	17,444,000	2,898,000
Cash and cash equivalents - ending of year	\$ 24,365,000	\$ 21,458,000	\$ 2,907,000	\$ 20,342,000	\$ 1,116,000

The College's cash flow from operations will normally reflect a decrease as the College relies heavily on State appropriations to fund operating activities. State appropriations are shown as non-capital financing activities in accordance with generally accepted accounting principles. Cash inflows consist primarily of cash receipts from tuition and fees while cash outflows primarily consist of cash disbursements for wages, benefits, supplies and scholarships.

The decrease in cash used in operations in 2007 is primarily due to increased tuition and fees paid by students and decreased payments to suppliers for goods and services. The increase in cash used in operations in 2006 is primarily due to an increase in salaries and benefits paid to employees and payments to suppliers offset by increased tuition and fees paid by students.

In addition to State appropriations, non-capital financing activities include property tax receipts and additions to permanent endowments. Additions to endowments will vary between periods based on donor contributions. In fiscal 2007, additions to endowments were \$320,000 less than fiscal 2006.

Variations in cash used for capital and related financing activities are dependent on the College's issuance and payment of long-term debt and capital acquisitions. In 2007 and 2006, the College spent \$1.8 million and \$1.1 million in capital acquisitions and \$4.6 million on scheduled debt service payments, respectively. Additionally, in 2005, the College received \$2.6 million in proceeds related to a capital lease termination and contributions in aid of construction.

Capital Assets and Debt Administration

During fiscal year 2007, the College purchased \$1.8 million in capital assets, including \$736,000 for repairs to the Brenham Campus Classroom building roof, \$293,000 for computer equipment, \$211,000 for improvements to the Bryan Campus parking lot and \$137,000 for land adjoining the Brenham Campus.

During fiscal year 2006, the College purchased \$1.1 million in capital assets, including \$334,000 for land adjoining the Brenham Campus, \$190,000 for the expansion of a classroom on the Schulenburg Campus and \$113,000 for various vehicles.

Future Considerations

The College increased tuition and fees again for FY 2007 to generate revenue for the modest increase in expenditures. This fiscal year is the second year of the biennium and includes no increase in State appropriations. An effort to increase local tax revenues by increasing the tax rate from 5.13¢ to 8.2¢ for FY 2007 failed as a result of a rollback petition and election. The Board of Trustees is committed to providing high levels of quality education services either by increasing local funds or by containing expenses, or through a combination of both methods. The State legislature and the Legislative Budget Board continue to review the method and process of appropriating employee health benefits to community colleges. Reductions in current appropriation levels would have a negative impact on revenue and operations.

It is now known that State appropriations will increase by approximately 8.9% for the 2008-09 biennium, a welcomed increase.

Contacting the College's Financial Management

This financial report is designed to provide the College's citizens, taxpayers, students, investors and creditors with a general overview of the College's finances and to demonstrate the College's accountability for the money it receives. If you have any questions about this report or need additional information, contact the Business Services Office at 902 College Avenue, Brenham, Texas 77833.

Statements of Net Assets August 31, 2007 and 2006

	<u>2007</u>	2006
<u>Assets</u>		
Current assets:		
Cash and cash equivalents	\$17,785,903	\$14,167,601
Accounts receivable	9,064,278	7,872,537
Interest and dividends receivable	136,830	104,281
Inventories	8,927	13,702
Other assets	15,757	9,979
Total current assets	27,011,695	22,168,100
Noncurrent assets:		
Restricted endowment and other cash and cash equivalents	1,972,613	2,545,339
Restricted debt service cash and cash equivalents	4,606,748	4,745,175
Restricted endowment investments	8,478,567	6,408,534
Capital assets, net:		
Not subjected to depreciation	5,960,813	5,823,579
Subjected to depreciation	73,475,209_	74,793,347
Total noncurrent assets	94,493,950	94,315,974
Total assets	121,505,645	116,484,074
<u>Liabilities</u>		•
Current liabilities:		
Accounts payable	2,019,248	1,123,358
Funds held for others - agency	566,008	553,472
Deferred revenues	17,602,235	15,145,553
Deposits	406,125	404,525
Bonds payable - current portion	3,112,604	3,002,604
Total current liabilities	23,706,220	20,229,512
Noncurrent liabilities:		
Bonds payable	32,833,964	35,946,567
Total liabilities	56,540,184	56,176,079
Net assets		
Invested in capital assets, net of related debt	43,489,455	41,667,755
Restricted for:	43,405,400	41,007,700
Nonexpendable - endowments	8,254,291	7.810.035
Expendable:	0,234,291	7,010,000
Endowments	1,276,888	1,090,720
Student aid	693,775	530,099
Debt service	4,745,175	4,745,175
Star of the Republic Museum	4,745,175 255,215	299,157
Unrestricted	6.250.662	4,165,054
Total net assets (Schedule D)	\$64,965,461	\$60,307,995

The accompanying notes are an integral part of the financial statements.

Statements of Revenues, Expenses and Changes in Net Assets Years Ended August 31, 2007 and August 31, 2006

Student tuition and fees (net of discounts of \$3,924,468 and \$4,440,371, respectively) \$ 26,440,167 \$ 24,226,886 Federal grants and contracts 8,377,393 8,872,495 State grants and contracts 532,132 500,447 Sales and services of educational activities 190,443 341,769 Auxiliary enterprises (net of discounts of \$742,456 190,443 341,769 Auxiliary enterprises (net of discounts of \$742,456 211,094 243,542 Total operating revenues 211,094 243,542 Total operating revenues (Schedule A) 41,341,802 39,289,477 Operating expenses: 27,083,453 26,589,042 Instruction 27,083,453 26,589,042 Public service 1,340,835 1,212,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,5			2007		2006
of \$3,924,468 and \$4,440,371, respectively) \$26,440,167 \$24,226,886 Federal grants and contracts 8,377,393 8,872,495 State grants and contracts 532,132 500,447 Sales and services of educational activities 190,443 341,769 Auxiliary enterprises (net of discounts of \$742,456 \$5,590,573 \$5,104,338 Oher operating revenues 211,094 243,542 Total operating revenues (Schedule A) 41,341,802 39,289,477 Operating expenses: 27,083,453 26,589,042 Instruction 27,083,453 26,589,042 Public service 1,340,835 1,212,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,616,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Operating loss (20,282,694) (20,283,694) Operating loss	Operating revenues:				
Federal grants and contracts 8,377,393 8,872,495 State grants and contracts 532,132 500,447 Sales and services of educational activities 190,443 341,769 Auxiliary enterprises (net of discounts of \$742,456 190,443 341,769 and \$565,535, respectively) 5,590,573 5,104,338 Other operating revenues 211,094 243,542 Total operating revenues (Schedule A) 41,341,802 39,289,477 Operating expenses: 1 27,083,453 26,589,042 Public service 1,340,835 1,212,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,089,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating lo				_	
State grants and contracts 532,132 500,447 Sales and services of educational activities 190,443 341,769 Auxiliary enterprises (net of discounts of \$742,456 190,443 341,769 And \$565,535, respectively) 5,590,573 5,104,338 Other operating revenues 211,094 243,542 Total operating revenues (Schedule A) 41,341,802 39,289,477 Operating expenses: Instruction 27,083,453 26,599,042 Public service 1,340,835 1,212,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,089,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,999,785 Operating loss (20,282,694) (21,620,308) Nonoperati		\$		\$	
Sales and services of educational activities 190,443 341,769 Auxiliary enterprises (net of discounts of \$742,456 5,590,573 5,104,338 Other operating revenues 211,094 243,542 Total operating revenues (Schedule A) 41,341,802 39,289,477 Operating expenses: 8 21,083,453 26,589,042 Instruction 27,083,453 26,589,042 Public service 1,340,835 1,212,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt	•				
Auxiliary enterprises (net of discounts of \$742,456 and \$565,535, respectively) 5,590,573 5,104,338 Other operating revenues 211,094 243,542 Total operating revenues (Schedule A) 41,341,802 39,289,477 Operating expenses: Instruction 27,083,453 26,589,042 Public service 1,340,835 1,212,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss 20,282,694 (21,620,308) Nonoperating revenue (expenses): State appropriations 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 16,094	· ·				
and \$565,535, respectively) 5,590,573 5,104,338 Other operating revenues 211,094 243,542 Total operating revenues (Schedule A) 41,341,802 39,289,477 Operating expenses: Instruction 27,083,453 26,589,042 Public service 1,340,835 1,212,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,988 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income <t< td=""><td>++··++ +··-+ +-··</td><td></td><td>190,443</td><td></td><td>341,769</td></t<>	++··++ +··-+ +-··		190,443		341,769
Other operating revenues 211,094 243,542 Total operating revenues (Schedule A) 41,341,802 39,289,477 Operating expenses: Instruction 27,083,453 26,589,042 Public service 1,340,835 1,21,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,379 Investment income 1,451,431 1,039,257 Gain (loss) on disposal of			E 500 570		T 404 000
Total operating revenues (Schedule A) 41,341,802 39,289,477 Operating expenses: 27,083,453 26,589,042 Public service 1,340,835 1,212,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): State appropriations 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of c					•
Operating expenses: Instruction 27,083,453 26,589,042 Public service 1,340,835 1,212,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): State appropriations 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603	•			-	
Instruction 27,083,453 26,589,042 Public service 1,340,835 1,212,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): State appropriations 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603	Total operating revenues (Schedule A)		41,341,802	-	39,289,477
Public service 1,340,835 1,212,102 Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603					
Academic support 3,197,718 3,381,799 Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603					
Student services 4,043,651 4,022,522 Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603					
Institutional support 6,442,441 6,079,205 Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603	• •				
Operation and maintenance of plant 5,237,968 4,615,001 Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603					
Scholarships and fellowships 5,827,330 5,983,280 Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603			•		
Auxiliary enterprises 6,069,773 6,528,044 Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603					•
Depreciation 2,381,327 2,498,790 Total operating expenses (Schedule B) 61,624,496 60,909,785 Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603					
Total operating expenses (Schedule B) 61,624,496 (20,282,694) 60,909,785 (21,620,308) Nonoperating revenue (expenses): 24,040,703 (23,689,411) State appropriations 24,040,703 (23,689,411) Property taxes 1,138,159 (1,026,406) Federal grant related to capital debt 16,094 (16,094) Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 (1,039,257) Gain (loss) on disposal of capital assets (699,159) (253,603)					
Operating loss (20,282,694) (21,620,308) Nonoperating revenue (expenses): 3 24,040,703 23,689,411 State appropriations 24,040,703 23,689,411 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 16,094 16,094 10,094 <td>Depreciation</td> <td></td> <td>2,381,327</td> <td>_</td> <td>2,498,790</td>	Depreciation		2,381,327	_	2,498,790
Nonoperating revenue (expenses): 24,040,703 23,689,411 State appropriations 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603	Total operating expenses (Schedule B)	_			60,909,785
State appropriations 24,040,703 23,689,411 Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603	Operating loss		(20,282,694)	-	(21,620,308)
Property taxes 1,138,159 1,026,406 Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603	Nonoperating revenue (expenses):				
Federal grant related to capital debt 16,094 16,094 Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603	State appropriations		24,040,703		23,689,411
Unrealized gain (loss) on investments 65,609 (55,370) Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603	Property taxes				
Investment income 1,451,431 1,039,257 Gain (loss) on disposal of capital assets (699,159) 253,603					
Gain (loss) on disposal of capital assets (699,159) 253,603	Unrealized gain (loss) on investments		65,609		(55,370)
	Investment income		1,451,431		1,039,257
	Gain (loss) on disposal of capital assets				
Interest on capital related debt (1,548,188)	Interest on capital related debt		(1,572,118)	_	(1,548,188)
Total nonoperating revenues, net (Schedule C) 24,440,719 24,421,213	Total nonoperating revenues, net (Schedule C)	-	24,440,719	-	24,421,213
Income before other revenue 4,158,025 2,800,905	Income before other revenue		4,158,025		2,800,905
Other revenue - additions to permanent endowments 499,441 914,201	Other revenue - additions to permanent endowments		499,441	_	914,201
Increase in net assets 4,657,466 3,715,106	Increase in net assets		4,657,466		3,715,106
Net assets, beginning of year 60,307,995 56,592,889	Net assets, beginning of year		60.307.995		56,592,889
Net assets, end of year \$ 64,965,461 \$ 60,307,995		\$		\$	

The accompanying notes are an integral part of the financial statements.

Statements of Cash Flows Years Ended August 31, 2007 and August 31, 2006

Cook flows from an activities	2007	2006
Cash flows from operating activities: Receipts from students and other customers	\$ 33,310,295	¢ 20 046 002
Receipts from grants and contracts	9,093,640	\$ 29,846,892 9,560,527
Payments to or on behalf of employees	(35,540,154)	(35,265,895)
Payments to suppliers for goods and services	(13,071,233)	(13,973,409)
Payments for scholarships	(5,827,330)	(5,983,280)
Other cash receipts	211,093	243,542
Net cash used by operating activities		
Net cash used by operating activities	(11,823,689)	(15,571,623)
Cash flows from non-capital financing activities:		
Receipts from State appropriations	20,131,140	19,961,205
Receipts from property taxes	1,144,008	1,020,542
Additions to permanent endowments	630,424	950,642
Net cash provided by non-capital financing activities	21,905,572	21,932,389
One to flow the control and adopted flow about 15 Minus		
Cash flows from capital and related financing activities:	(4 000 407)	(4.400.040)
Purchases of capital assets	(1,883,487)	(1,139,343)
Payments on capital debt - principal	(3,002,603)	(3,032,604)
Payments on capital debt - interest	(1,572,118)	(1,548,188)
Net cash used by capital and related financing activities	(6,458,208)	(5,720,135)
Cash flows from investing activities:		
Purchases of investments	(4,070,033)	(1,505,636)
Proceeds from sales and maturities of investments	2,065,609	1,000,000
Interest on investments	1,287,898	980,713
Net cash provided (used) by investing activities	(716,526)	475,077
Increase (decrease) in cash and cash equivalents	2,907,149	1,115,708
Cash and cash equivalents, beginning of year	21,458,115	20,342,407
Cash and cash equivalents, end of year	\$ 24,365,264	\$ 21,458,115
Reconciliation of operating loss to net cash used by operating activities:		
Operating loss	\$(20,282,694)	\$(21,620,308)
Adjustments to reconcile operating loss to net cash used by operating activities:	\$(20,202,004)	Ψ(21,020,300)
Depreciation expense	2,381,327	2,498,790
Noncash State appropriations for employee benefits	3,909,563	3,728,206
Changes in assets and liabilities:	5,303,505	3,720,200
Receivables, net	(1,197,591)	(270,991)
Inventories	4,775	(2,791)
Other assets	(5,779)	3,882
Accounts payable	895,892	(540,886)
Funds held for others - agency	12,536	46,856
Deferred revenues	2,456,682	527,994
Deposits	1,600	57,625
Net cash used by operating activities	\$(11,823,689)	\$(15,571,623)
· · · · · · · · · · · · · · · · · · ·	7(,,)	+ (, ,)

The accompanying notes are an integral part of the financial statements.

Notes to Basic Financial Statements August 31, 2007 and 2006

1. Reporting Entity

Blinn College (the College) was established in 1883, in accordance with the laws of the State of Texas, to serve the educational needs of Washington County and the thirteen counties in the service area. The College operates campuses in the cities of Brenham, Bryan, Schulenburg and Sealy, Texas. The College is considered to be a special purpose, primary government according to the definition in Governmental Accounting Standards Board (GASB) Statement No. 14, *The Financial Reporting Entity*. While the College receives funding from local, State of Texas (the State), and Federal sources, and must comply with the spending, reporting, and record keeping requirements of these entities, it is not a component unit of any other governmental entity.

GASB Statement No. 39, Determining Whether Certain Organizations are Component Units – An Amendment of GASB Statement No. 14, gives guidance in determining whether certain organizations for which the primary government is not financially accountable should be reported as component units based on the nature and significance of their relationship with the primary government. It requires reporting as a component unit if the organization raises and holds economic resources for the direct benefit of the governmental unit and the component unit is significant compared to the primary government. GASB Statement No. 39 has been applied as required in the preparation of these financial statements and no component unit information is required to be included.

The Blinn College Foundation (the Foundation) is a legally separate not-for-profit organization with the sole purpose of supporting the educational and other activities of the College. The College does not appoint any of the Foundation's Board members nor does it fund or is it obligated to pay debt related to the Foundation. The Foundation solicits donations and acts as coordinator of gifts made by other parties. The College furnished certain services, such as office space, supplies and staff assistance to the Foundation amounting to approximately \$264,000 and \$280,000 for the years ended August 31, 2007 and 2006, respectively. The costs of these services were not significant to the College. The financial position of the Foundation is not significant to the College; therefore, it is not included in the College's basic financial statement.

2. Summary of Significant Accounting Policies

Reporting guidelines

The significant accounting policies followed by the College in preparing these financial statements are in accordance with the *Texas Higher Education Coordinating Board's (THECB) Annual Financial Reporting Requirements for Texas Public Community and Junior Colleges.* The College applies all applicable GASB pronouncements and all applicable Financial Accounting Standards Board (FASB) statements and interpretations issued on or before November 30, 1989, unless they conflict or contradict GASB pronouncements. The College has elected not to apply FASB guidance issued subsequent to November 30, 1989, unless specifically adopted by the GASB. The College is reported as a special-purpose government engaged in business-type activities.

Tuition discounting

Texas Public Education Grants - Certain tuition amounts are required to be set aside for use as scholarships by qualifying students. This set aside, called the Texas Public Education Grant (TPEG) is shown with tuition and fee revenue amounts as a separate set aside amount (Texas Education Code §56.033). When the award for tuition is used by the student, the amount is recorded as tuition and a corresponding amount is recorded as a

Notes to Basic Financial Statements August 31, 2007 and 2006

tuition discount. If the amount is disbursed directly to the student, the amount is recorded as a scholarship expense.

Title IV, Higher Education Act (HEA) Program Funds - Certain Title IV HEA Program funds are received by the College to pass through to the student. These funds are initially received by the College and recorded as restricted revenue. When the student is awarded and uses these funds for tuition and fees, the amount is recorded as revenue and a corresponding amount is recorded as a tuition discount. If the amount is disbursed directly to the student, the amount is recorded as a scholarship expense.

Other tuition discounts - The College awards tuition and fee scholarships from institutional funds to students who qualify. When these amounts are used for tuition and fees, the amount is recorded as tuition and fee revenue and a corresponding amount is recorded as a tuition discount. If the amount is disbursed directly to the student, the amount is recorded as a scholarship expense.

Basis of accounting

The basic financial statements of the College have been prepared on the accrual basis whereby all revenues are recorded when earned and all expenses are recorded when they have been reduced to a legal or contractual obligation to pay.

Budgetary data

Each community college in Texas is required by law to prepare an annual operating budget of anticipated revenues and expenditures for the fiscal year beginning September 1. The College's Board of Trustees adopts the budget, which is prepared on the accrual basis of accounting. A copy of the approved budget must be filed with the Texas Higher Education Coordinating Board, Legislative Budget Board, Legislative Reference Library, and Governor's Office of Budget and Planning by December 1.

Cash and cash equivalents

The College's cash and cash equivalents are considered to be cash on hand, demand deposits and short-term investments with original maturities of three months or less from the date of acquisition. The Board of Trustees has designated public funds investment pools to be cash equivalents as the investments are redeemable on demand.

Investments

In accordance with GASB Statement No. 31, Accounting and Financial Reporting for Certain Investments and External Investment Pools, investments are reported at fair value. Fair values are based on published market rates. Short-term investments have an original maturity greater than three months but less than one year at time of purchase. Long-term investments have an original maturity of greater than one year at the time of purchase.

Inventories

Inventories consist of consumable office and physical plant supplies and bookstore stock. Inventories are valued at cost under the first-in first-out method and are charged to expense as consumed.

Notes to Basic Financial Statements August 31, 2007 and 2006

Capital assets

Capital assets are recorded at cost at the date of acquisition, or fair value at the date of donation. The College's capitalization policies include real or business personal property with a value equal to or greater than \$5,000 and an estimated useful life in excess of one year. Renovations of \$100,000 to buildings and land improvements that significantly increase the value or extend the useful life of the structure are capitalized. The cost of normal maintenance and repairs that do not add to the value of the asset or materially extend assets' lives are charged to operating expense in the year in which the expense is incurred. The College reports depreciation under a single-line item as a business-type unit. Depreciation is computed using the straight-line method over the following estimated useful lives of the assets:

Buildings	50 years
Land improvements	20 years
Library books	15 years
Furniture, equipment and vehicles	5-10 years
Computer systems	5 years

Museum Collections

In accordance with guidance issued by the Texas Comptroller of Public Accounts, collections located at the Star of the Republic Museum held for public exhibition are capitalized but not depreciated. Collections are valued at their historical cost or estimated fair value at date of donation.

Deferred revenues

Tuition, fees and housing charges of \$16,866,431 and \$15,025,354 and federal, state and local grants of \$163,621 and \$36,801 have been reported as deferred revenues at August 31, 2007 and 2006, respectively.

Operating and non-operating revenue and expense policy

The college distinguishes operating revenues and expenses from non-operating items. The college reports as a BTA and as a single, proprietary fund. Operating revenues and expenses generally result from providing services in connection with the college's principal ongoing operations. The principal operating revenues are tuition and related fees. The major non-operating revenues are state appropriations and property tax collections. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. The operation of the bookstores is not performed by the college.

Management estimates

The preparation of the financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

Notes to Basic Financial Statements August 31, 2007 and 2006

Income taxes

The College is exempt from income taxes under Internal Revenue Code Section 115, *Income of States, Municipalities*, Etc., although unrelated business income may be subject to income taxes under Internal Revenue Code Section 511 (a)(2)(B), *Imposition of Tax on Unrelated Business Income of Charitable, Etc., Organizations.* The College had no unrelated business income tax liability for the year ended August 31, 2007 and 2006.

Reclassifications

Certain 2006 amounts have been reclassified to conform to current year presentation.

3. Authorized Investments

The Board of Trustees of the College has adopted a written investment policy regarding the investments of its funds as defined in the Public Funds Investment Act (Chapter 2256.001 Texas Government Code). The investments of the College are in compliance with the Board of Trustees' investment policy and the Public Funds Investment Act. The College is authorized to invest in obligations and instruments as follows: (1) obligations of the United States and its agencies, (2) direct obligations of the State of Texas or its agencies, (3) obligations of political subdivisions rated not less than A by a national investment rating firm, (4) certificates of deposits and (5) other instruments and obligations authorized by statute.

4. Deposits and Investments

Deposits

Custodial credit risk for deposits with financial institutions is the risk that in the event of a bank failure, the College's deposits may not be returned to it. The College's investment policy requires pledging of collateral for all bank balances in excess of Federal Depository Insurance Corporation (FDIC) limits at a minimum of 102% of market value. As of August 31, 2007, all of the College's bank balances of \$5,398,625 were insured and collateralized and not exposed to custodial credit risk.

The following table presents cash and cash equivalents included in Exhibit 1, Statements of Net Assets, as of August 31:

<u>2007</u>	<u>2006</u>
\$ 8,909	\$ 9,441
5,398,625	6,330,524
7,810,087	5,649,699
5,060,558	7,328,183
6,087,085	2,140,268
\$24,365,264	\$21,458,11 <u>5</u>
<u>\$24,365,264</u>	<u>\$21,458,115</u>
	\$ 8,909 5,398,625 7,810,087 5,060,558 6,087,085 \$24,365,264

Notes to Basic Financial Statements August 31, 2007 and 2006

Investments

The College had the following investments as of August 31:

		<u>Fair \</u>	<u>/alue</u>
<u>Investments</u>	<u>Maturities</u>	2007	2006
Federal Home Loan Bank	9/28/2007- 9/23/2009	\$7,973,067	\$5,903,034
Equities		505,500	505,500
Total Investments		\$8,478,567	<u>\$6,408,534</u>
Total Investments per Exhil	oit 1	<u>\$8,478,567</u>	<u>\$6,408,534</u>

Interest risk is the risk that changes in interest rates will adversely affect the fair value of an investment. Investments held for longer periods can be subjected to increased risk of adverse interest rate changes. In accordance with its investment policy, the College limits its exposure to interest rate risk by structuring its portfolio to provide liquidity for operating funds and maximizing yields for funds not immediately needed. The investment policy limits the maximum maturity on any security to seven years. To the extent possible, the College shall attempt to match its investments with anticipated future cash flow. Unless matched to a specific cash flow, the College shall not directly invest in securities maturing more than three years from the date of purchase.

Credit risks are the risk that the insurer of the debt security will not pay its par value upon maturity. The College's investment policy limits credit risk based on meeting requirements of State law.

Concentration of credit risk is the risk of loss attributed to the magnitude of investment in a single issuer. The College places no limit on the amount the College may invest in any one issuer. At August 31, 2007 and 2006, the College had approximately \$8 and \$6 million of its investment portfolio in Federal Home Loan Bank obligations, which mature through September 2009.

During fiscal year 2006, a donor remitted shares in a Company to the College to establish an endowment scholarship. The shares had a fair market value of \$505,000 at August 31, 2006. Securities donated to an investing entity for a particular purpose or under terms of use specified by the donor, are not subject to the requirements of the Public Funds Investment Act. The College amended its investment policy to allow, at the Board of Trustees discretion, the College to hold donated equities for endowed scholarships.

5. Disaggregation of Receivables and Payables Balances

Receivables consist of the following at August 31:

	<u>2007</u>	<u>2006</u>
Student tuition and fees	\$8,603,601	\$7,221,895
Ad valorem taxes	76,917	82,767
Federal grants	250,966	497,085
State grants	11,363	8,909
Other receivables	<u>121,431</u>	61,881
Total	<u>\$9,064,278</u>	<u>\$7,872,537</u>

Notes to Basic Financial Statements August 31, 2007 and 2006

The College uses the direct write-off method for uncollectible student tuition and fees and accordingly, no allowance has been established as of August 31, 2007 and 2006.

Payables consist of the following at August 31:

	<u>2007</u>	<u>2006</u>
Vendors payable	\$1,322,058	\$ 773,652
Other payables	<u>697,190</u>	<u>349,706</u>
Total	<u>\$2,019,248</u>	\$1,123,358

6. Capital Assets

Capital assets' activities for the years ended August 31:

	Balance	Balance		
	September 1,			
	2006	Increase	Decrease	August 31, 2007
Capital assets not	2000	increase	<u>Decrease</u>	<u>2007</u>
subject to depreciation:				
Land	\$ 5,192,346	¢ 427.404	¢	¢ = 220 = 40
Collections	+ -,,	•	ф -	\$ 5,329,540
	631,233	40		631,273
Total not depreciated	5,823,579	<u>137,234</u>		<u>5,960,813</u>
Capital assets subject				
to depreciation:				
Buildings	86,384,604	845,414	_	87,230,018
Land improvements	3,834,915	211,683	-	4,046,598
Furniture, equipment				
and vehicles	3,916,046	287,456	(869,183)	3,334,319
Computer equipment	2,867,086	293,002	(400,907)	2,759,181
Library books	3,338,335	147,826	(71,322)	3,414,839
Total depreciated	100,340,986	1,785,381	(1,341,412)	100,784,955
Less accumulated depreciation:				
Buildings	16,128,635	1,551,356	(129,219)	17,550,772
Land improvements	2.727.356	57,506	(120,210)	2,784,862
Furniture, equipment	2,121,000	01,000		2,704,002
and vehicles	2,141,611	374,205	(201,433)	2,314,383
Computer equipment	2,266,165	270,687	(288,569)	2,248,283
Library books	2,283,872	127,574	(200,000)	2,411,446
Total accumulated		121,014		<u> </u>
depreciation	<u>25,547,639</u>	2,381,328	(619,221)	_27,309,746
Not conital assets	¢ 90 646 000	¢(450.740)	e /700 404\	
Net capital assets	<u>\$ 80,616,926</u>	<u>\$(458,713)</u>	<u>\$ (722,191)</u>	\$79,436,022

Notes to Basic Financial Statements August 31, 2007 and 2006

	Balance	Balance		
	September 1,			August 31,
	2005, as restated	Increase	Decrease	2006
Capital assets not	2000, as restated	morease	Decrease	2000
subject to depreciation:				
Land	\$ 4,857,896 \$	334,450	\$ -	\$ 5,192,346
Collections	621,903	9,330	·	631,233
Total not depreciated	5,479,799	343,780		5,823,579
rotal flot doproducto		0.10,100		
Capital assets subject				
to depreciation:				
Buildings	86,300,144	84,460	-	86,384,604
Land improvements	3,729,019	105,896	_	3,834,915
Furniture, equipment		·		, ,
and vehicles	3,593,291	394,805	(72,050)	3,916,046
Computer equipment	2,629,030	356,365	(118,309)	2,867,086
Library books	3,246,074	92,261		3,338,335
Total depreciated	99,497,558	1,033,787	(190,359)	100,340,986
Less accumulated depreciation:				
Buildings	14,605,281	1.523.354	_	16,128,635
Land improvements	2,648,836	78,520	_	2,727,356
Furniture, equipment	_,0 10,000	. 5,525		2,127,000
and vehicles	1,764,178	387,497	(10,064)	2,141,611
Computer equipment	2,097,004	380,929	(211,768)	2,266,165
Library books	2,155,382	128,490		2,283,872
Total accumulated			-	
depreciation	23,270,681	2,498,790	(221,832)	25,547,639
Net capital assets	<u>\$ 81,706,676</u>	(1,121,223)	\$ 31,473	<u>\$80,616,926</u>

7. Noncurrent Liabilities

Noncurrent liabilities activities for the years ended August 31:

	Balance		<u>2007</u>	Balance	
	September 1, 2006	Additions	<u>Payments</u>	August 31, <u>2007</u>	Current <u>Portion</u>
Bonds payable Unamortized bond	\$38,570,000	\$ -	\$(2,965,000)	\$35,605,000	\$3,075,000
premium Total	379,171 \$38,949,171	<u> </u>	(37,603) \$(3,002,603)	341,568 \$35,946,568	37,604 \$3,112,604
	Balance		<u>2006</u>	Balance	
	September 1, 2005	Additions	<u>Payments</u>	August 31, 2006	Current <u>Portion</u>
Bonds payable Unamortized bond	\$41,565,000	\$ -	\$(2,995,000)	\$38,570,000	\$2,965,000
premium Total	416,775 \$41,981,775	<u>\$</u>	(37,604) \$(3,032,604)	<u>379,171</u> \$38,949,171	37,604 \$3,002,604

Notes to Basic Financial Statements August 31, 2007 and 2006

8. Bonds Payable

Bonds payable consist of Combined Fee Revenue and Refunding Bonds. General information related to bonds payable is summarized below:

Combined Fee Revenue Refunding Bonds, Series 2005

- Washington County Junior College District Combined Fee Revenue Bonds, Series 2005
- To pay the costs of acquisition, construction, improvement and equipment of College facilities and the acquisition of sites therefore, including payment of the College's obligation created by the College's exercise of its purchase option under the lease agreement between the College and the City of Bryan, Texas in connection with the City of Bryan Lease Revenue Bonds Series 1995; to fund the reserve funds: and to pay the related costs of issuance
- Issued July 6, 2005
- \$11.815.000, all authorized bonds have been issued
- Interest rates range from 3.5% to 5.125%
- Source of revenue for debt service designated portion of tuition and fees
- Outstanding bonds payable at August 31, 2007 and 2006 of \$10,080,000 and \$10,895,000, respectively
- A premium of \$416,775 is being amortized over the life of the bonds
- The College received \$1,268,465 from the City of Bryan, Texas. These funds represent
 the difference between the monthly capital lease payments made by College for the
 lease of the Bryan Campus and the debt service payments made by the City of Bryan,
 Texas.

The Series 2005 Bonds were issued in order for the College to exercise the purchase option on the lease agreements with the City of Bryan, Texas which were previously recorded on the College's books as capital leases. The Series 2005 Bonds fully repaid the City of Bryan, Texas outstanding 1995 revenue bonds and purchased the related land. Issuance of the Series 2005 Bonds reduced the College's payments over the next 11 years by approximately \$1.48 million.

Combined Fee Revenue Refunding Bonds, Series 2003

- Washington County Junior College District Combined Fee Revenue Refunding Bonds, Series 2003
- To refund \$4,300,000 of Combined Fee and Revenue Bonds, Series 1993
- Issued January 1, 2003
- \$4,475,000, all authorized bonds have been issued
- Interest rates range from 3% to 4.3%
- Source of revenue for debt service designated portion of tuition and registration charges, other fee charges and designated revenues
- Outstanding bonds payable at August 31, 2007 and 2006 of \$2,440,000 and \$2,945,000, respectively
- Net proceeds from refunding bonds \$4,406,739; after payment of \$94,344 in underwriting fees, insurance, and other issuance costs
- The 1993 Series bond are considered fully defeased and the liability for those bonds has been removed from the financial statements
- Advanced refunding of the 1993 Series bonds reduced the Colleges debt service payments over the next 15 years by approximately \$230,000
- Economic gain of approximately \$170,000 is difference between the net present value of the old and new debt service payments

Notes to Basic Financial Statements August 31, 2007 and 2006

Combined Fee Revenue Bonds, Series 2002

- Washington County Junior College District Combined Fee Revenue Bonds, Series 2002
- To construct and equip student apartment housing and construct, renovate and equip academic buildings and parking lots
- Issued May 1, 2002
- \$15,355,000, all authorized bonds have been issued
- Interest rates range from 2.5% to 5.125%
- Sources of revenue for debt service designated portion of tuition and registration charges, other fee charges and designated revenues
- Outstanding bonds payable at August 31, 2007 and 2006 of \$11,635,000 and \$12,500,000, respectively

Combined Fee Revenue Bonds, Series 1999

- Washington County Junior College District Combined Fee Revenue Bonds, Series 1999
- To construct new academic and student service facilities and student apartment housing
- Issued December 1, 1998
- \$6,110,000, all authorized bonds have been issued
- Interest rates range from 4.2% to 4.85%
- Sources of revenue for debt service designated portion of tuition and registration charges, building use fees, other fee charges and designated auxiliary revenues
- Outstanding bonds payable at August 31, 2007 and 2006 of \$3,730,000 and \$4,115,000, respectively

Combined Fee Revenue Bonds, Series 1998

- Washington County Junior College District Combined Fee Revenue Bonds, Series 1998
- To construct new academic and student service facilities and student apartment housing
- Issued November 15, 1998
- \$9,870,000, all authorized bonds have been issued
- Interest rates range from 4% to 4.75%
- Sources of revenue for debt service designated portion of tuition and registration charges, building use fees, other fee charges and designated auxiliary revenues
- Outstanding bonds payable at August 31, 2007 and 2006 of \$7,720,000 and \$8,115,000, respectively

Under each bond issue, the College is to maintain a reserve account equal to the maximum annual principal and interest requirements on all bonds. The College has 60 months to establish this reserve fund. The reserve account balance at August 31, 2007 is \$4,745,175, which meets the full reserve requirement. The Series 2002 and 2003 bonds require the College to maintain adequate insurance coverage. All premiums have been paid.

Notes to Basic Financial Statements August 31, 2007 and 2006

Combined bond debt service requirements

Combined bond debt service requirements of the bonds for the next five years and thereafter are as follows:

Fiscal Year	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2008	\$ 3,075,000	\$ 1,502,724	\$ 4,577,724
2009	2,890,000	1,390,311	4,280,311
2010	2,990,000	1,282,272	4,272,272
2011	3,060,000	1,164,549	4,224,549
2012	3,200,000	1,030,771	4,230,771
2013-2017	12,720,000	3,374,885	16,094,885
2018-2022	6,890,000	1,420,519	8,310,519
2023	<u> 780,000</u>	<u>19,988</u>	799,988
Total	<u>\$35,605,000</u>	<u>\$11,186,019</u>	<u>\$46,791,019</u>

9. Unrestricted Net Assets

The College designates a portion of unrestricted net assets to indicate management's tentative plans for future use of financial resources. At August 31, 2007 and 2006, \$1,033,504 and \$33,504 of unrestricted net assets were designated for future capital projects, respectively.

10. Employees' Retirement Plans

The State has joint contributory retirement plans for almost all of its employees. One of the primary plans in which the College participates is administrated by the Teacher Retirement System of Texas (TRS). The percentages of participant salaries currently contributed by the State and by each participant are 6.0% and 6.4%, respectively, of annual compensation.

TRS does not separately account for each of its component government agencies, because it bears sole responsibility for retirement commitments beyond contributions fixed by the State Legislature. Further information regarding actual assumptions and conclusions, together with audited financial statements are included in the TRS's annual financial report.

The State has also established an optional retirement program (ORP) for institutions of higher education. Participation in the optional retirement program is in lieu of participation in TRS. The optional retirement program provides for the purchase of annuity contracts. The percentages of participant salaries currently contributed by the State and each participant are 6.0% and 6.65% respectively. The College contributes 2.5% for employees who were participating in the optional retirement program prior to September 1, 1995. Benefits fully vest after one year plus one day of employment. Since these are individual contracts, the State has no additional or unfunded liability for this program.

The retirement expense to the State for the College employees was \$1,439,301 and \$1,415,425 for years ended August 31, 2007 and 2006, respectively. This amount represents the portion of extended appropriations made by the State Legislature on behalf of the College.

The total payroll for all College employees was \$31,089,382 and \$30,793,902 for the fiscal years ended August 31, 2007 and 2006, respectively. The total payroll of employees covered by the TRS was \$15,854,647 and \$14,164,079, and the total payroll of employees

Notes to Basic Financial Statements August 31, 2007 and 2006

covered by ORP was \$10,765,296 and \$10,824,704 for the fiscal years ended August 31, 2007 and 2006, respectively.

11. Deferred Compensation Program

The College's employees may elect to defer a portion of their earnings for income tax and investment purposes pursuant to authority granted in Government Code 609.001. This plan is essentially an unfunded promise to pay by the employer to each of the plan participants. At August 31, 2007 and 2006, the College had no employees electing to defer compensation.

12. Post Retirement Health Care and Life Insurance Benefits

In addition to providing pension benefits, the State provides certain health care and life insurance benefits for retired employees. Almost all of the employees may become eligible for those benefits if they reach normal retirement age while working for the State. Those and similar benefits for active employees are provided through an insurance company whose premiums are based on benefits paid during previous year. The State recognizes the cost of providing these benefits by expending the annual insurance premiums. The State's contribution per full-time employee was \$352 to \$704 per month for the year ended August 31, 2007 and \$305 to \$671 per month for the year ended August 31, 2006, depending on the coverage elected. The State's contribution totaled \$3,112,894 and \$2,958,131, for the years ended August 31, 2007 and 2006, respectively. The cost of providing those benefits for retirees is not separable from the cost of providing benefits for active employees.

13. Compensated Absences

Non-faculty employees are entitled to compensation vacation days. The amount of days is determined annually, based on their length of employment, as stipulated with official policy adopted by the College. The current policy allows a maximum of six accrued unused vacation days to be carried over; however, the carry over days are not payable upon termination. Any accrued unused days in excess of the carry over days expire at the end of each year. In accordance with the provisions of Statement of Financial Accounting Standards No. 43, Accounting for Compensated Absences, no liability is recorded for these non-vesting rights.

Sick Leave can be accumulated subject to certain limitations. It is paid to an employee who misses work because of illness. The College does not allow conversion of unpaid sick leave for terminated employees. The College's policy is to recognize the cost of sick leave when paid. The liability is not shown in the financial statements since experience indicates the expenditure for sick leave to be minimal.

14. Contract and Grant Awards

Contract and grant awards are accounted for in accordance with the requirements of the AICPA Industry Audit Guide, *Audits of Colleges and Universities*. Revenues are recognized on Exhibit 2 and Schedule A. Contract and grant awards for which funds are expended, but not collected, are reported as accounts receivable on Exhibit 1. Contract and grant awards that are not yet funded and for which the college has not yet performed services are not included in the financial statements.

Notes to Basic Financial Statements August 31, 2007 and 2006

15. Property Tax

The College's ad valorem property tax is levied each October 1, on the assessed value listed as of the prior January 1, for all real, business/land personal property located in the tax area of the College. Property taxes are recorded on an accrual basis of accounting. At August 31:

Assessed valuation of the College Less exemptions Net assessed valuation of the College	2007 \$2,255,900 (312,982, \$1,942,917	654)	2006 \$2,060,334,424 (279,516,616) \$1,780,817,808
Tax rate per \$100 valuation for authorized Tax rate per \$100 valuation assessed	Current Operations \$0.0548 0.0548	2007 Debt <u>Service</u> \$	<u>Total</u> - \$0.0548
Tax rate per \$100 valuation for authorized Tax rate per \$100 valuation assessed	Current Operations \$0.0513 0.0513	2006 Debt <u>Service</u> \$	<u>Total</u> - \$0.0513

Tax levied for the years ended August 31, 2007 and 2006 is \$1,729,811 and \$1,028,213, respectively (which includes any penalty and interest assessed if applicable). During fiscal 2007, a tax rollback election was held and the original authorized tax rate of \$0.082 was reduced to the \$0.0513 assessed tax rate. Taxes are due on receipt of the tax bill and are delinquent if not paid before February 1, of the year following the year in which imposed.

Under GASB Statement No. 33, Accounting and Financial Reporting for Non Exchange Transactions, ad valorem taxes are imposed non-exchange revenue. Asset from imposed non-exchange transactions are recorded when the entity has an enforceable legal claim to the assets or when the entity receives resources, whichever comes first. The enforceable legal claim date for ad valorem taxes is the assessment date. The College has recognized all assessed taxes in the current year and recorded a receivable for uncollected taxes.

Taxes collected at August 31 Current	<u>2007</u> \$1,088,752	2006 \$ 987,526
Delinquent	28,850	19,054
Penalties and interest	<u>17,025</u>	<u>13,962</u>
Total collections	\$1.134.627	\$1.020.542

Tax collections for the year ended August 31, 2007 and 2006 were 96% of the current tax levy. Allowances for uncollectible taxes are based upon historical experience in collecting property taxes. The use of tax proceeds is restricted to either maintenance and operations or interest and sinking fund expenditures.

Notes to Basic Financial Statements August 31, 2007 and 2006

16. Operating Leases

The College leases two facilities related to the Bryan Campus and one facility related to the Sealy Campus under non-cancelable leases expiring through May 2008, with future minimum payments as of August 31, 2007 as follows:

Fiscal Year

2008

\$78,800

Rental expense was approximately \$161,000 and \$154,000 for the years ended August 31, 2007 and 2006, respectively.

The College leases retail space to various tenants expiring through November 2008, for property near the Bryan Campus. These leases were assumed by the College with the purchase of the property. Future minimum rental income as of August 31, 2007, under the agreements are as follows:

Fiscal Year

2008

\$ 9,450

Rental income was approximately \$61,000 and \$119,000 for the years ended August 31, 2007 and 2006, respectively.

17. Contingent Liabilities

The College participates in a number of State and Federally assisted programs. These programs are subject to program compliance audits by the grantors or their representatives. Accordingly, the College's compliance with applicable grant requirements will be finally determined at some future date. The amount, if any, of expenditures which may be disallowed by the grantor agencies cannot be determined at this time, although the College expects such amounts, if any, to be immaterial.

18. Self Insurance

Effective September 1, 2003, the College began participating in a public entity risk pool for workers compensation. The participants of the pool include several other public junior and community colleges. The plan provides coverage to each participant with the College's individual loss fund maximum of \$405,142 and \$387,824 at August 31, 2007 and 2006, respectively, which is based on estimated payroll.

The liability for claims incurred but not reported under the self-insured plan is \$138,594 and \$146,689 as of August 31, 2007 and 2006, respectively, and is included in the accompanying statements of net assets. Future payments for the claims will be paid from the accrued liability.

Self-insurance activity for the years ended August 31, 2007 and 2006 was as follows:

Accrued Liability for the Year ended August 31	Balance of Liability at Beginning of Fiscal Year	<u>Additions</u>	Reductions for Claims Paid	Cumulative Balance of Liability at End of Fiscal Year
2006	\$280,936	\$240,276	\$(106,693)	\$414,519
2007	414.519	46.619	(55,944)	405.194

Notes to Basic Financial Statements August 31, 2007 and 2006

19. Recent Accounting Pronouncements

In June 2004, GASB issued Statement No. 56, Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions (OPEB). This statement establishes standards for the measurement, recognition, and display of (OPEB) expense/expenditures and related liabilities (assets), note disclosures, and, if applicable, required supplementary information in the financial reports of State and local governmental employers. This statement is effective for periods beginning after December 15, 2006. College management has not yet determined the impact that implementation of GASB Statement No. 45 will have on the College's basic financial statements.

Schedule of Operating Revenues Year Ended August 31, 2007 (With Memorandum Totals for the Year Ended August 31, 2006)

			Total			
	Educationa		Educational	Auxiliary	2007	2006
T. W	Unrestricted	Restricted	Activities	Enterprises	Total	Total
Tuition:	A 440.000	•	6 440,000	•		4 (00.075
In-district resident tuition	\$ 448,230	\$ -	\$ 448,230	\$ -	\$ 448,230	\$ 439,975
Out-of-district resident tuition	16,431,104	•	16,431,104	-	16,431,104	15,122,858
TPEG (set aside) *	1,064,982	-	1,064,982	•	1,064,982	991,896
Non-resident tuition	1,358,154	•	1,358,154	-	1,358,154	1,277,791
State funded continuing education	400,596	-	400,596	-	400,596	242,680
Non-State funded continuing education	261,190		261,190		261,190	378,732
Total tuition	19,964,256		19,964,256		19,964,256	18,453,932
Fees:						
General fee	7,428,334	-	7,428,334	1,310,883	8,739,217	8,684,511
Laboratory and course fees	586,381	-	586,381	-	586,381	597,020
Vehicle registration fees	601,885	•	601,885	-	601,885	485,294
Incidental fees	317,458	-	317,458	-	317,458	333,683
Other fees			-	155,438	155,438	112,817
Total fees	8,934,058		8,934,058	1,466,321	10,400,379	10,213,325
Scholarship allowances and discounts:						
Scholarship allowances	(304,417)	-	(304,417)	-	(304,417)	(417,827)
Remissions and exemptions	(378,545)	-	(378,545)	•	(378,545)	(391,576)
TPEG allowances	(391,831)	-	(391,831)	_	(391,831)	(375,781)
Federal and State grants to students	(2,542,066)	-	(2,542,066)	-	(2,542,066)	(2,910,669)
Other	(307,609)	-	(307,609)	-	(307,609)	(344,518)
Total scholarships allowances and discounts	(3,924,468)		(3,924,468)		(3,924,468)	(4,440,371)
Total net tuition and fees	24,973,846	-	24,973,846	1,466,321	26,440,167	24,226,886
Additional operating revenues:		•				
Federal grants and contracts	•	8,377,393	8,377,393	-	8,377,393	8,872,495
State grants and contracts	-	532,132	532,132	-	532,132	500,447
Sales and services of educational activities	190,443	,	190,443	-	190,443	341,769
Other operating revenues	211,094		211,094	-	211,094	243,542
Total additional operating revenues	401,537	8,909,525	9,311,062		9,311,062	9,958,253
Auxiliary enterprises:	······	<u> </u>				
Residential life		•	_	2,765,088	2,765,088	2,528,728
Scholarships allowances and discounts	_	_	-	(244,379)	(244,379)	(196,324)
Net residential life	-			2.520.709	2.520,709	2,332,404
Cafeteria				1,985,540	1,985,540	1,947,982
Scholarship allowances and discounts	_	_		(282,983)	(282,983)	(232,243)
Net cafeteria				1,702,557	1,702,557	1,715,739
Bookstore				1,118,487	1,118,487	714,890
Scholarship allowances and discounts	_	_	_	(215,094)	(215,094)	(136,968)
Net bookstore	<u>-</u>		<u>-</u>	903,393		577,922
Other auxiliary	<u> </u>			463,914	903,393	478,273
Total net auxiliary enterprises		-		5,590,573	5,590,573	
Total net auxiliary enterprises Total operating revenues	\$ 25,375,383	\$ 8,909,525	\$ 34,284,908	\$ 7,056,894	\$ 41,341,802	5,104,338 \$ 39,289,477
rotat operating revenues	9 20,010,000	9 0,505,525	♥ 34,204,500 ———————————————————————————————————	Ψ 1,000,004		
					(Exhibit 2)	(Exhibit 2)

^{*} In accordance with Education Code §56.033, \$1,064,982 and \$991,896 for the years ended August 31, 2007 and 2006, respectively, of tuition was set aside for Texas Public Education Grants (TPEG).

Schedule of Operating Expenses By Object Year Ended August 31, 2007 (With Memorandum Totals for the Year Ended August 31, 2006)

		Operating Expenses				
	Salaries	Be	nefits	Other	2007	2006
	and Wages	State	Local	Expenses	Total	Total
Unrestricted - educational activities:						
Instruction	\$ 19,333,066	\$ -	\$ 1,750,585	\$ 2,744,781	\$ 23,828,432	\$ 23,374,610
Public service	255,031	_	26,106	147,595	428,732	458,324
Academic support	2,302,970	-	205,550	311,093	2,819,613	3,018,099
Student services	2,648,782	-	231,826	629,238	3,509,846	3,497,228
Institutional support	3,048,097	-	216,042	2,072,320	5,336,459	5,025,433
Operation and maintenance of plant	1,155,364	-	433,218	3,649,386	5,237,968	4,615,001
Scholarships and fellowships	-	-		357,360	357,360	499,981
Total unrestricted - educational activities	28,743,310	_	2,863,327	9,911,773	41,518,410	40,488,676
Restricted - educational activities:						
Instruction	269,869	2,501,299	100,634	383,220	3,255,022	3,214,432
Public service	351,605	44,248	95,113	421,136	912,102	753,778
Academic support	-	378,105			378,105	363,700
Student services	_	533,804		-	533,804	525,294
Institutional support	8,150	1,094,740	721	2,372	1,105,983	1,053,772
Scholarships and fellowships	-	_	-	5,469,970	5,469,970	5,483,299
Total restricted - educational activities	629,624	4,552,196	196,468	6,276,698	11,654,986	11,394,275
Total educational activities	29,372,934	4,552,196	3,059,795	16,188,471	53,173,396	51,882,951
Auxiliary enterprises	1,716,448	-	748,345	3,604,980	6,069,773	6,528,044
Depreciation expense - buildings and other						
real estate improvements	-	-	•	1,608,861	1,608,861	1,601,874
Depreciation expense - equipment,						
furniture and library books		<u> </u>		772,466	772,466	896,916
Total operating expenses	\$ 31,089,382	\$ 4,552,196	\$ 3,808,140	\$ 22,174,778	\$ 61,624,496	\$ 60,909,785
					(Exhibit 2)	(Exhibit 2)

Schedule of Nonoperating Revenues and Expenses Year Ended August 31, 2007 (With Memorandum Totals for the Year Ended August 31, 2006)

	Unrestricted	Restricted	2007 Total	2006 Total
Nonoperating revenues:				
State appropriations:				
Education and general State support	\$ 19,488,508	\$ -	\$ 19,488,508	\$ 19,315,855
State group insurance	-	3,112,894	3,112,894	2,958,131
State retirement match		1,439,301	1,439,301	1,415,425
Total State appropriations	19,488,508	4,552,195	24,040,703	23,689,411
Property taxes	1,138,159	<u></u>	1,138,159	1,026,406
Investment income	1,451,431	_	1,451,431	1,039,257
Federal grant related to capital debt	16,094	-	16,094	16,094
Gain on disposal of capital assets				253,603
Unrealized gain on investments	65,609	-	65,609	
Total nonoperating revenues	22,159,801	4,552,195	26,711,996	26,024,771
Nonoperating expenses:				
Interest on capital related debt	1,572,118	_	1,572,118	1,548,188
Loss on disposal of capital assets	699,159	_	699,159	-
Unrealized loss on investments		_	-	55,370
Total nonoperating expenses	2,271,277		2,271,277	1,603,558
Net nonoperating revenues	\$ 19,888,524	\$ 4,552,195	\$ 24,440,719	\$ 24,421,213
			(Exhibit 2)	(Exhibit 2)

Schedule of Net Assets by Source and Availability Year Ended August 31, 2007 (With Memorandum Totals for the Year Ended August 31, 2006)

			Detail by Source	9			
				Capital Assets			
		Re	Restricted	Net of		Available	Available for Current
			Non-	Depreciation and		Ope	Operations
	Unrestricted	Expendable	Expendable	Related Debt	Total	Yes	CN.
Current:			,	***************************************	***************************************		
Unrestricted	\$ 3,940,988	€9	€9	69	\$ 3.940.988	\$ 3,940,988	€?
Board designated	1,033,504	•	•		1,033,504	1.033.504	•
Student aid	•	693,775	•	•	693,775		693 775
Star of Republic Museum	•	255,215	•	,	255,215	•	255.215
Auxiliary enterprises	1,276,170	•	•	1	1 276 170	1276 170	
Endowment:	-					11.	
Expendable	ī	1,276,888	•	1	1.276.888	1	1.276.888
Non-expendable	•	•	8,254,291	•	8.254.291	•	8 254 291
Plant;							
Debt service	•	4,745,175	•	•	4.745.175	•	4 745 175
Investment in plant	1			43,489,455	43,489,455	•	43,489,455
Total net assets, August 31, 2007	6,250,662	6,971,053	8,254,291	43,489,455	64,965,461	6,250,662	58,714,799
Total net assets, August 31, 2006	4,165,054	6,665,151	7,810,035	41,667,755	(Exhibit 1) 60,307,995	4,131,550	56,176,445
Net increase in net assets	\$ 2,085,608	\$ 305,902	\$ 444,256	\$ 1,821,700	(Exhibit 1) \$ 4,657,466	\$ 2,119,112	\$ 2,538,354

(Exhibit 2)

Schedule of Expenditures of Federal Awards For The Year Ended August 31, 2007

Federal Grantor/Pass Through Grantor/ Program Title	Federal CFDA Number	Pass-Through Grantor's Number	Expenditures and Pass Through Disbursements)
U.S. Department of Education Direct Programs:				
Federal Supplemental Education Opportunity Grant	84.007	P007A053969	\$ 179,785	
Federal Family Education Loans	84.032	F001A055909	۶ 179,765 12,754,551	
Federal Pell Grant	84.063	P063P062262	6,760,559	
Federal Academic Competitive Grant	84.375A	P375A062262	211,775	
Pass-Through From:	04.070/1	1 313/1002202	211,770	,
Texas Higher Education Coordinating Board				
Carl Perkins Vocational Education	84.048	74206	328,775	
Leveraging Educational Assistance (LEAP)	84.069A	, ,200	11,861	
Special Leveraging Educational Assistance (SLEAP)	84.069B		20.014	
Byrd Scholarship	84.185		1,500	
Carl Perkins Tech-Prep Education	84.243	71705	232,043	
Pass-Through From:				
Texas A&M Research Foundation				
Texas 2+2 Project	84.000	S030042	17,879	<u>_</u>
Total U.S. Department of Education			20,518,742	
U.S. Department of Housing and Urban Development				
Direct Program -				
Federal Interest Subsidy	14.864		16,094	_
U.S. Department of Labor				
Pass-Through from:				
Brazos Valley Development Council:				
Workforce Investment Act - Adult	17.258		7,103	
Workforce Investment Act - Youth	17.259		214,967	
Workforce Investment Act - Dislocated Worker	17.260		1,361	_
Total U.S. Department of Labor			223,431	

See accompanying notes to schedules of expenditures of Federal and State Awards.

Schedule of Expenditures of Federal Awards (continued) For The Year Ended August 31, 2007

Federal Grantor/Pass Through Grantor/ Program Title	Federal CFDA Number	Pass-Through Grantor's Number		Expenditures and Pass Through Disbursements
U.S. Small Business Administration				
Pass-Through from:				
University of Houston:				
Small Business Development Center	59.037	6-603001-Z-0047-19		1,373
Small Business Development Center	59.037	7-603001-Z-0047-19		73,132
Total U.S. Small Business Administration				74,505
II C. Donostovant of Finalth and Finance Continue			_	
U.S. Department of Health and Human Services				
Pass-Through from:				
Brazos Valley Development Council:				
Temporary Assistance for Needy Families-				
Opportunities/Choices	93.558			26,528
Temporary Assistance for Needy Families-				
Food Stamp Employment and Training	93.558		_	5,895
Total U.S. Department of Health and Human Services				32,423
Total Expenditures of Federal Awards			\$	20,865,195
Total Expenditures of Federal Awards			Ψ=	20,000,190
* Federal Family Education Loans, CFDA 84.032, includes the follow	vina:			
Subsidized Loans			\$	6,423,553
Unsubsidized Loans			•	2,343,360
PLUS Loans				1,809,217
Additional Unsubsidized Loans				2,178,421
			_	
			\$_	12,754,551

See accompanying notes to schedules of expenditures of Federal and State Awards.

Schedule of Expenditures of State Awards For the Year Ended August 31, 2007

Grantor Agency Program Title	Grant Contract Number	Pa	xpenditures and ass Through sbursements
Texas Comptroller of Public Accounts -			
Law Enforcement Officer Standards & Education (LEOSE)	9P050538	\$	1,933
Texas Higher Education Coordinating Board: Texas Grant Program Summer Bridge Program - Brenham Summer Bridge Program - Bryan State Wide Vertical Team			298,410 36,969 36,969 690
Texas Higher Education Coordinating Board: Pass Through: Austin Community College			
VCT Grant			9,655
Texas Workforce Commission			
Skills Development - Genetics Resources International	1606SDF000		43,620
Skills Development-Bluebonnet Cooperative	1606SDF001		58,053
Skills Development-Sealy Mattress	1606SDF002		25,832
Skills Development-Centara	1607SDF000		10,754
Skills Development-Tarlton/TFE	1607SDF001		8,645
Skills Development-Power Plant Project	1607SDF002		602
Total Expenditures of State Awards		\$	532,132

Notes to Schedules of Expenditures of Federal and State Awards Year Ended August 31, 2007

1. Relationship to Financial Statements

	<u>Federal</u>	<u>State</u>
Total Revenue – Per Schedule A Loans Federal Interest Subsidy Procurement Contracts (Fee Based Contracts)	\$ 8,377,393 12,754,551 16,094 (282,843)	\$ 532,132 - - -
Total per Schedules of Expenditures of Federal and State Awards	<u>\$20,865,195</u>	<u>\$ 532,132</u>

2. Significant Accounting Policies Used in Preparing the Schedules

The schedules present the activity of all Federal and State programs of the College for the year ended August 31, 2007. Expenditure reports to funding agencies are prepared on the award period basis. The expenditures reported above represent funds which have been expended by the College for the purposes of the award. The expenditures reported above may not have been reimbursed by the funding agencies as of the end of the fiscal year. Separate accounts are maintained for the different awards to aid in the observance of limitations and restrictions imposed by the funding agencies. The College has followed all applicable guidelines issued by various entities in the preparation of the schedules.

3. Relationship to Federal and State Financial Reports

Differences between amounts reflected in the financial reports filed with grantor agencies for the programs and in the schedules of expenditures of Federal and State awards are due to different program year ends and accruals that will be reflected in the next report filed with the agencies.

4. Amounts Passed-Through by the College

The following amounts were passed-through to the listed subrecipients by the College. These amounts were from the Carl Perkins Tech-Prep Education program, CFDA 84.243, from the U.S. Department of Education through the Texas Higher Education Coordinating Board.

Anderson-Shiro ISD Bremond ISD Brenham ISD Bryan ISD Buffalo ISD Buffalo ISD Burton ISD Caldwell ISD Calvert ISD Centerville ISD College Station ISD Franklin ISD Hearne ISD Iola ISD Leon ISD Madisonville ISD Mumford ISD Navasota ISD	\$ 2,005 2,086 8,691 22,923 2,105 2,033 3,686 1,941 2,105 12,326 2,105 2,105 2,105 2,024 3,585 2,105 5,462
Navasota ISD	5,462
Normangee ISD North Zulch ISD Oakwood ISD	2,105 2,105 2,095

Notes to Schedules of Expenditures of Federal and State Awards (continued) Year Ended August 31, 2007

Schulenburg ISD	2,105
Snook ISD	1,954
Somerville ISD	2,084
Other	10,286
	\$102 <u>,126</u>

Schedule of Bonds Payable and Debt Service Requirements Year Ended August 31, 2007

Bonds Payable

	Bonds	Range of		Bonds	Bonds	Bonds	Bonds	-		Maturities	
Description	Issued to Date	Interest Rates	Sept	Outstanding September 1, 2006	Issued After September 1, 2006	Matured or Retired	Outstanding August 31, 2007	ling 2007	First Year	Last Year	First Call Date
Combined Fee Revenue Bonds, Series 1998	000'028'6 \$	4.05% - 4.75%	69	8,115,000	· •	\$ (395,000)	\$ 7,72	7,720,000	2001	2020	10/1/2008
Combined Fee Revenue Bonds, Series 1999	6,110,000	4.20% - 4.75%		4,115,000	•	(385,000)	3,73	3,730,000	2000	2019	10/1/2008
Combined Fee Revenue Bands, Series 2002	15,355,000	3.50% - 5.125%		12,500,000	ı	(865,000)	11,63	1,635,000	2003	2023	10/1/2011
Combined Fee Revenue Refunding Bonds, Saries 2003	4,475,000	3.00% - 4.30%		2,945,000	ı	(505,000)	2,44	2,440,000	2003	2018	. 4/1/2013
Combined Fee Revenue Bonds, Series 2005	11,815,000	2.80% - 5.00%	***************************************	10,895,000	-	(815,000)	10,080,000	0,000	2005	2016	4/1/2013
Total	\$ 47,625,000		\$	38,570,000		\$ (2,965,000)	\$ 35,605,000	5,000			

Debt Service Requirements

Description		2008		2009		2010	***************************************	2011	2012		2013-2017	2018-2022	2023		Total

Combined Fee Revenue Bonds, Series 1998	49	744,240	69	747,122	69	744,186	€9	745,414	\$ 745,580	280	3,727,401	\$ 2,985,423	, 49	↔	10,439,366
Combined Fee Revenue Bonds, Series 1999		554,675		557,455		554,500		555,696	555,815	315	1,156,974	691,643	•		4,626,758
Combined Fee Revenue Bonds, Series 2002		1,414,569		1,417,969		1,414,869		1,412,744	1,416,169	169	4,000,825	3,998,497	799,987		15,875,628
Combined Fee Revenue Refunding Bands, Series 2003		616,840		310,940		308,740		260,778	263,603	503	925'526	177,310	•		2,907,786
Combined Fee Revenue Bonds, Series 2005		1,247,400		1,246,825		1,249,977		1,249,917	1,249,605	305	6,240,110	1	•		12,483,834
Total	ь	\$ 4,577,724	es.	4,280,311	ક્ક	4,272,272	69	4,224,549	\$ 4,230,771	771	16,094,885	\$ 7,852,873	\$ 799,987	G	46,333,372



LOTT, VERNON & COMPANY, P.C.

CERTIFIED PUBLIC ACCOUNTANTS

20 SOUTH FOURTH STREET 254/778/4783 POST OFFICE BOX 160 TEMPLE, TEXAS 76503

800/460/4783 FAX 254/778/4792

KILLEEN · COPPERAS COVE · TEMPLE

Member of American Institute & Texas Society of Certified Public Accountants

REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Trustees Blinn College Brenham, Texas

We have audited the financial statements of Blinn College, as of and for the year ended August 31, 2007, and have issued our report thereon dated December 6, 2007. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered the College's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the College's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of the College's internal control over financial reporting.

A control deficiency exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects the College's ability to initiate, authorize, record, process, or report financial data reliably in accordance with generally accepted accounting principles such that there is more than a remote likelihood that a misstatement of the College's financial statements that is more than inconsequential will not be prevented or detected by the College's internal control.

A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood that a material misstatement of the financial statements will not be prevented or detected by the College's internal control.

Our consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and would not necessarily identify all deficiencies in internal control that might be significant deficiencies or material weaknesses. We did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses,

REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS (CONTINUED)

as defined above. However, we noted other matters involving the internal control over financial reporting, which we have reported to management in a separate letter dated December 6, 2007.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the College's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, including the Public Funds Investment Act (Chapter 2256, Texas Government Code), noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*, and the State of Texas Single Audit Circular.

This report is intended solely for the information of the Audit Committee, Board of Trustees, management and federal awarding agencies and pass-through entities and is not intended to be and should not be used by anyone other than these specified parties.

fatt, Vernon a.Co., P.C.

Temple, Texas December 6, 2007



LOTT, VERNON & COMPANY, P.C.

CERTIFIED PUBLIC ACCOUNTANTS

20 SOUTH FOURTH STREET POST OFFICE BOX 160 TEMPLE, TEXAS 76503

254/778/4783 800/460/4783 FAX 254/778/4792

KILLEEN • COPPERAS COVE • TEMPLE

Member of American Institute & Texas Society of Certified Public Accountants

REPORT ON COMPLIANCE WITH REQUIREMENTS APPLICABLE TO EACH MAJOR PROGRAM AND INTERNAL CONTROL OVER COMPLIANCE IN ACCORDANCE WITH OMB CIRCULAR A-133 AND THE STATE OF TEXAS SINGLE AUDIT CIRCULAR

Board of Trustees Blinn College Brenham, Texas

Compliance

We have audited the compliance of Blinn College with the types of compliance requirements described in the *U.S. Office of Management and Budget (OMB) Circular A-133 Compliance Supplement* that are applicable to each of its major federal programs and the State of Texas Single Audit Circular that are applicable to each of its major state programs for the year ended August 31, 2007. The College's major federal and state programs are identified in the summary of auditor's results section of the accompanying Schedule of Findings and Questioned Costs. Compliance with the requirements of laws, regulations, contracts and grants applicable to each of its major federal and state programs is the responsibility of the College's management. Our responsibility is to express an opinion on the College's compliance based on our audit.

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and OMB Circular A-133, *Audits of States, Local Governments, and Non-Profit Organizations*; and the State of Texas Single Audit Circular. Those standards, OMB Circular A-133 and State of Texas Single Audit Circular require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal or state program occurred. An audit includes examining, on a test basis, evidence about the College's compliance with those requirements and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion. Our audit does not provide a legal determination on the College's compliance with those requirements.

In our opinion, Blinn College complied, in all material respects, with the requirements referred to above that are applicable to each of its major federal and state programs for the year ended August 31, 2007.

REPORT ON COMPLIANCE WITH REQUIREMENTS APPLICABLE TO EACH MAJOR PROGRAM AND INTERNAL CONTROL OVER COMPLIANCE IN ACCORDANCE WITH OMB CIRCULAR A-133 AND THE STATE OF TEXAS SINGLE AUDIT CIRCULAR (CONTINUED)

Internal Control Over Compliance

The management of the College is responsible for establishing and maintaining effective internal control over compliance with requirements of laws, regulations, contracts and grants applicable to federal and state programs. In planning and performing our audit, we considered the College's internal control over compliance with requirements that could have a direct and material effect on a major federal or state program in order to determine our auditing procedures for the purpose of expressing our opinion on compliance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of the College's internal control over compliance.

A control deficiency in an entity's internal control over compliance exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect noncompliance with a type of compliance requirement of a federal or state program on a timely basis. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects the entity's ability to administer a federal or state program such that there is more than a remote likelihood that noncompliance with a type of compliance requirement of a federal or state program that is more than inconsequential will not be prevented or detected by the entity's internal control.

A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood that material noncompliance with a type of compliance requirement of a federal or state program will not be prevented or detected by the entity's internal control. Our consideration of the internal control over compliance was for the limited purpose described in the first paragraph of this section and would not necessarily identify all deficiencies in internal control that might be significant deficiencies or material weaknesses. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses, as defined above.

This report is intended solely for the information of the Audit Committee, Board of Trustees, management, and federal awarding agencies and pass-through entities, and is not intended to be and should not be used by anyone other than these specified parties.

Latt, Vernon a Co., P.C.

Temple, Texas December 6, 2007

Schedule of Findings and Questioned Costs August 31, 2007

I.		ary of Audit Results inancial Statements			
		Type of auditor's report issued:		<u>unqualified</u>	
	2.	Internal control over financial re Material weakness(es) iden Significant deficiencies id that are not considered to be	tified? lentified	yes <u>X</u>	_ no
		weakness(es)?	materiai	yes <u>X</u>	_ none reported
	3.	Noncompliance material to f statements noted?	inancial	yes <u>X</u>	_ no
	4.	Federal Awards Internal control over major prog Material weakness(es) iden Significant deficiencies id	tified? lentified	yes <u>X</u>	no
		that are not considered to be weakness(es)?	material	yes <u>X</u>	none reported
	5.	Type of auditor's report iss compliance for major programs		<u>unqualified</u>	
	6.	Any audit findings disclosed required to be reported in acc with section 510(a) of Circular	ordance	yes <u>X</u>	_ no
	7.	Identification of major program	<u>s</u> :		
		Federal Programs	Federal CFDA <u>Number</u>		State Programs
		- Workforce Investment Act - Youth	17.259		- Texas Grant
		Student Financial Aid Cluster:			
		SEOGFederal Family Education	84.007		
		Loan Program - Pell Program	84.032 84.063		
		- Academic Competitiveness	84.375A		

Schedule of Findings and Questioned Costs (Continued) August 31, 2007

- 8. Dollar threshold used to distinguish between type A and type B programs: \$300,000
 9. Auditee qualified as low-risk auditee? X yes no
- None.

 III. Federal and State Award Findings and Questioned Costs

Financial Statement Findings

- None.

II.

Net Assets by Component Fiscal Years 2002 to 2007 (Unaudited)

For the Fiscal Year Ended August 31, (amounts expressed in thousands)

	2007	2006	 2005	2004	 2003	2002
Invested in capital assets, net of related debt	\$ 43,489	\$ 41,668	\$ 39,725	\$ 40,318	\$ 40,513	\$ 38,334
Restricted - expendable Restricted - nonexpendable	6,971 8,254	6,665 7,810	5,791 6.921	3,585 5.644	3,355 5.329	3,770 4,902
Unrestricted	 6,251	 4,165	 4,156	 4,181	2,891	 4,459
Total primary government net assets	\$ 64,965	\$ 60,308	\$ 56,593	\$ 53,728	\$ 52,088	\$ 51,465

Note: Due to reporting format and definition changes prescribed by GASB Statement 34, only fiscal years 2002-2007 are available.

Revenues by Source Fiscal Years 2002 to 2007 (Unaudited)

For the Year Ended August 31, (amounts expressed in thousands) 2007 2006 2005 2004 2003 2002 Tuition and fees (net of discounts) 26,440 \$ 24,227 \$ 21,565 \$ 19,992 \$ 17,425 \$ 16,509 Governmental grants and contracts Federal Grants and Contracts 8,378 8,872 8,984 8,675 7,931 6,708 State grants and contracts 532 500 611 710 1,116 1,065 Sales and services of educational activities 190 342 199 159 309 365 Auxiliary enterprises (net of discounts) 5,591 5,104 5,395 5,346 5,175 4,894 Other operating revenues 211 244 29 144 311 196 36,783 Total Operating Revenues 41,342 39,289 35,026 32,267 29,737 State appropriations 24.041 23,689 22,348 22,097 22,544 23,695 Ad valorem taxes 1,138 1,026 1.029 990 934 881 Federal grant related to capital debt 16 16 16 16 16 34 Unrealized gain on investments 66 1,451 1,039 Investment income 611 376 360 446 Other non-operating revenues 254 2,779 5 26,712 **Total Non-Operating Revenues** 26,024 26,783 23,484 23.854 25,056 **Total Revenues** 68,054 65,313 63,566 \$ 58,510 56,121 \$ 54,793

_		F	or the Year En	ded August 31		
<u>.</u>		(ar	nounts express	ed in thousan	ds)	
	2007	2006	2005	2004	2003	2002
Tuition and fees (net of discounts)	38.85%	37.09%	33.93%	34.17%	31.05%	30.13%
Governmental grants and contracts						
Federal grants and contracts	12.31%	13.58%	14.13%	14.83%	14.13%	12.24%
State grants and contracts	0.78%	0.77%	0.96%	1.21%	1.99%	1.94%
Sales and services of educational activities	0.28%	0.52%	0.31%	0.27%	0.55%	0.67%
Auxiliary enterprises	8.22%	7.81%	8.49%	9.14%	9.22%	8.93%
Other operating revenues	0.31%	0.37%	0.05%	0.25%	0.55%	0.36%
Total Operating Revenues	60.75%	60.15%	57.87%	59.86%	57.50%	54.27%
State appropriations	35.33%	36.27%	35.16%	37.77%	40.17%	43.24%
Ad valorem taxes	1.67%	1.57%	1.62%	1.69%	1.66%	1.61%
Federal grant related to capital debt	0.02%	0.02%	0.03%	0.03%	0.03%	0.06%
Unrealized gain on investments	0.10%					
Investment income	2.13%	1.59%	0.96%	0.64%	0.64%	0.81%
Other non-operating revenues	0.00%	0.39%	4.37%	0.01%	0.00%	0.00%
Total Non-Operating Revenues	39.25%	39.85%	42.13%	40.14%	42.50%	45.73%
Total Revenues	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Note: Due to reporting format and definition changes prescribed by GASB Statement 34, only fiscal years 2002-2007 are available.

Program Expenses by Function Fiscal Years 2002 to 2007 (Unaudited)

For the Year Ended August 31,

		(aı	moui	nts expres	sed i	n thousan	ıds)		
	 2007	2006		2005		2004		2003	 2002
Instruction	\$ 27,083	\$ 26,589	\$	24,125	\$	23,622	\$	23,430	\$ 22,813
Public service	1,341	1,212		1,587		1,356		629	784
Academic support	3,198	3,382		3,824		2,930		4,098	3,036
Student services	4,044	4,023		3,645		3,412		3,320	3,016
Institutional support	6,442	6,079		5,351		5,622		4,984	5,896
Operation and maintenance of plant	5,238	4,615		4,815		4,249		3,894	4,284
Scholarships and fellowships	5,827	5,983		5,806		5,999		6,004	4,931
Auxiliary enterprises	6,070	6,528		6,035		5,358		4,956	5,512
Depreciation	2,381	2,499		2,432		2,421		2,266	1,617
Total Operating Expenses	61,624	 60,910		57,620		54,969		53,581	51,889
Interest on capital related debt	1,572	 1,548		2,083		2,081		2,166	 1,589
Bond issuance costs	-	_		194		_		152	266
Loss on disposal of fixed assets	699	=		-		23		69	39
Unrealized loss on investments		 55		44		_		-	-
Total Non-Operating Expenses	2,271	 1,603		2,321		2,104		2,387	 1,894
Total Expenses	\$ 63,895	\$ 62,513	\$	59,941	\$	57,073	\$	55,968	\$ 53,783

For the Year Ended August 31,

-		(an	nounts express	ed in thousand	s)	
	2007	2006	2005	2004	2003	2002
Instruction	42.39%	42.53%	40.25%	41.39%	42.13%	42.91%
Public service	2.10%	1.94%	2.65%	2.38%	1.12%	1.46%
Academic support	5.01%	5.41%	6.38%	5.13%	7.32%	5.64%
Student services	6.33%	6.44%	6.08%	5.98%	5.93%	5.61%
Institutional support	10.08%	9.72%	8.93%	9.85%	8.91%	10.96%
Operation and maintenance of plant	8.20%	7.38%	8.03%	7.44%	6.96%	7.97%
Scholarships and fellowships	9.12%	9.57%	9.69%	10.51%	10.73%	9.17%
Auxiliary enterprises	9.50%	10.44%	10.07%	9.39%	8.86%	10.25%
Depreciation _	3.73%	4.00%	4.06%	4.24%	4.05%	3.01%
Total Operating Expenses	96.45%	97.44%	96.13%	96.31%	96.00%	96.97%
Interest on capital related debt	2.46%	2.48%	3.48%	3.65%	3.87%	2.95%
Bond issuance costs	-	-	0.32%	_	-	_
Loss on disposal of fixed assets	1.09%	-	_	0.04%	0.12%	0.07%
Unrealized loss on investments		0.09%	0.07%	-	-	-
Total Non-Operating Expenses	3.55%	2.56%	3.87%	3.69%	3.99%	3.03%
Total Expenses	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Note: Due to reporting format and definition changes prescribed by GASB Statement 34, only fiscal years 2002-2007 are available.

Tuition and Fees Last Ten Academic Years (Unaudited)

Resident Fees per Semester Credit Hour (SCH)

Academic Year (Fall)	Registr Fee stude	(per	Activity, Bidg. Use Fees (per student)		In-District Tuition	Ou	it-of-District Tuition	Te	echnology Fees	ienerai Fees	C	ost for 12 SCH in- District	SC	ost for 12 CH Out-of- District	Increase from Prior Year In- District	Increase from Prior Year Out- of-District
2007	\$		\$ -	\$	30	\$	59	\$	-	\$ 28	\$	696	\$	1,044	3.57%	6.10%
2006		-	-		28		54		-	28		672		984	9.80%	13.89%
2005		-			23		44			28		612		864	0.00%	0.00%
2004		-	-		23		44		-	28		612		864	8.51%	16.13%
2003		-	-		19		34		-	28		564		744	4.44%	8.77%
2002		-	-		19		31			26		540		684	6.30%	4.91%
2001		40	-		19		31		-	20		508		652	0.00%	0.00%
2000		40	-		19		31		-	20		508		652	25.12%	26.85%
1999		40	90)	19		28		4	-		406		514	0.00%	0.00%
1998		40	90)	19		28		4	-		406		514	13.41%	10.30%

Non - Resident Fees per Semester Credit Hour (SCH)

Academic Year (Fall)	Registe Fee stude	(per	Activity, Bldg. Use Fees (per student)		on-Resident Tuitlon Out of State	Non-Resident Tultion International	Te	echnology Fees	(General Fees		Cost for 12 SCH ut of State	1	Cost for 2 SCH ernational	Increase from Prior Year Out of State	Increase from Prior Year International
2007	s	_	\$	- \$	135	\$ 135	s	_	\$	28	s	1.956	\$	1.956	0.00%	0.00%
2006		-		- '	135	135		-		28	·	1,956	•	1,956	0.00%	0.00%
2005			-		135	135				28		1,956		1,956	0.00%	0.00%
2004		-	-		135	135		-		28		1,956		1,956	6.54%	6.54%
2003		-	-		125	125		-		28		1,836		1,836	10.87%	10.87%
2002			-		112	112				26		1,656		1,656	1.97%	1.97%
2001		40	-		112	112		-		20		1,624		1,624	0.00%	0.00%
2000		40			112	112		-		20		1,624		1,624	17.85%	17,85%
1999		40	96)	100	100		4		-		1,378		1,378	0.00%	0.00%
1998		40	94)	100	100		4		-		1,378		1,378	12.77%	12.77%

Note: Includes basic enrollment tuition and fees but excludes course based fees such as laboratory fees, testing fees and certification fees.

Assessed Value and Taxable Assessed Value of Property Last Ten Fiscal Years (Unaudited)

	(Amo	unts exp	ressed in thousa	inds)				Direct Rate	
Fiscal Year	 ssed Valuation of Property	Less	: Exemptions	Tax	able Assessed Value (TAV)	Ratio of Taxable Assessed Value to Assessed Value	Maintenance & Operations (a)	Debt Service (a)	Total (a)
2006-07	\$ 2,255,901	\$	(312,983)	\$	1,942,918	86.13%	0.051300	•	0.051300
2005-06	2,060,334		(279,516)		1,780,818	86.43%	0.051000	_	0.051000
2004-05	1,919,446		(43,567)		1,875,879	97.73%	0.055200	_	0.055200
2003-04	1,784,754		(42,102)		1,742,652	97.64%	0.056700	-	0.056700
2002-03	1,743,971		(39,004)		1,704,967	97.76%	0.054440	-	0.054440
2001-02	1,674,212		(39,424)		1,634,788	97.65%	0.054440	-	0.054440
2000-01	1,497,360		(39,169)		1,458,191	97.38%	0.057600	-	0.057600
1999-00	1,368,647		(36,618)		1,332,029	97.32%	0.059800	-	0.059800
1998-99	1,341,157		(36,710)		1,304,447	97.26%	0.061100	-	0.061100
1997-98	1,306,713		(37,743)		1,268,970	97.11%	0.042800	-	0.042800

Source: Local Appraisal District Notes: Property is assessed at full market value. (a) per \$100 Taxable Assessed Valuation

State Appropriation per FTSE and Contact Hour Last Ten Fiscal Years (Unaudited)

	_	Appropriati	on per FTSE		Appropriation pe	r Contact Hou	r
Fiscal Year	State Appropriation	FTSE (a)	State Appropriation per FTSE	Academic Contact Hours (a)	Voc/Tech Contact Hours (b)	Total Contact Hours	State Appropriation per Contact Hour
2006-07	\$ 24,040,703	26,204	\$ 917	5,419,803	664,496	6,084,299	\$ 3.95
2005-06	23,689,411	25,765	919	5,473,013	591,344	6,064,357	3.91
2004-05	22,347,845	25,886	863	5,396,623	557,312	5,953,935	3.75
2003-04	22,096,878	25,672	861	5,392,137	588,784	5,980,921	3.69
2002-03	22,543,586	25,795	874	5,354,443	612,816	5,967,259	3.78
2001-02	23,694,536	24,234	978	5,083,209	556,076	5,639,285	4.20
2000-01	21,592,146	23,461	920	4,950,487	532,224	5,482,711	3.94
1999-00	20,949,119	22,530	930	4,780,497	574,804	5,355,301	3.91
1998-99	18,224,543	21,235	858	4,500,466	530,096	5,030,562	3.62
1997-98	17,500,580	20,243	865	4,252,535	469,493	4,722,028	3.71

FTSE is defined as the number of full time students plus total hours taken by part-time students divided by 12.

⁽a) Source CBM001

⁽b) Source CBM00A

1997

Blinn College

Principal Taxpayers Last Ten Tax Years (Unaudited)

Taxable Assessed Value (TAV) by Tax Year (\$000 omitted)
2003 2002 2001 2000

1999

1998

Type of Business

2006

2005

2004

Taxpayer

, 2, 42, 2, 1	Dustinos	2000	2003	2007	7003	2002	2001	2000	1223	1530	1971
Anadarko E&P Co., LP	Oil and Gas	\$ 115,085	\$ 96,459	\$ 63,930	\$ 51,886	\$ -	\$ -	\$ -	\$.	\$ -	\$ -
Chesapeake Exploration, LP	Oil and Gas	45,678	41,491	37,620	11,954	-	89,330		16,253	_	5,592
Blue Bell Creamies, LP	Manufacturing	30,113	32,789	34,414	29,291	27,140	28,841	30,139	36,754	37,200	36,351
							20,041	30,133	30,104	31,200	30,331
LCRA Transmission Services	Utilities	28,202	24,696	20,318	13,077	12,594	-	-	-	•	
Mount Vernon M祖, Inc.	Manufacturing	17,586	16,456	19,797	26,278	29,240	32,290	32,279	27,563	26,856	27,296
Valmont/ALS	Manufacturing	12,581	13,538	27,310	18,083	15,808	15,670	13,900	11,359	11,515	9,559
ETC Texas Pipeline, LTD	Pipeline	13,874	13,410	8,277				,	,	,	-,
					45.000	40.04.			40.000	-	
SBC Telephone Company	Telephone	12,722	13,215	13,392	15,202	16,314	17,084	16,704	16,623	20,142	20,224
Chesapeake Operating Inc.	Oil and Gas	12,283	12,706	10,554	19,742	64,325		66,007	-	12,233	
Wal-Mart Properties #4109	Retail	14,146	12,226	10,858	10,716	10,620	9,678	9,135	9,790	10,191	11,911
Lowe's Homecenters, Inc.			10,111	,0,000	.0,0	10,020	0,070	0,100	0,100	10,101	11,011
	Retail	11,577						.			
Germania Farm Mutual Aid	Insurance	9,881	9,607	9,306	9,732	9,445	8,525	8,121	8,099	7,932	7,942
Bluebonnet Electric Coop.	Utilities	10,204	9,579	10,860	10,376	10,068	9,098	9,463	9,302	10,436	8,905
Moore Wallace North America	Manufacturing	9,152	9,343	13,720	11,632	12,472	8,800	,			•
					,002			5.544	0.000	0.040	0.450
Longwood Elastomers, Inc.	Manufacturing	8,041	8,698	6,405		6,017	5,758	5,041	6,036	6,013	6,150
Brenham Wholesale Grocery	Groceries	7,206	7,397	9,254	9,240	9,124	9,838	10,068	9,653	10,201	7,796
Stroud Oil Properties, Inc.	Oil and Gas	6,071	7,188	7,113	6,542	-	-		_	-	
PI Components Corp.	Manufacturing	7,757	7 177	9,362	8,084	6,894	7,819				
Sealy Mattress	Manufacturing	7,352	6,496	6,861	6,619	7,417	7,148	6,993	6,568	6,804	6,075
Union Pacific Resources	Oil and Gas	•		•	-	-	-	50,407	50,093	68,851	103,361
Union Pacific Austin Chalk Co.	Oil and Gas	-	-	-	-	-		_	_	7,000	
Burlington Northern Sante Fe	Transportation	6,690	_	5,778	6,008	5,998	5,507	5,137		,,	
		0,030		0,770	0,000						
Aquila Southwest	Pipeline	•	•	•	-	7,896	7,899	10,444	13,016	14,838	15,560
Ferguson Burleson City Gas	Pipeline	-	-	-	-	-		12,630	12,650	12,561	13,489
Phillips Natural Gas Co.	Gas	_	_	_		_	_		7,408	7,924	8,062
			_	=	<u> </u>	-	-	7 0 4 0	2,000		
GPM Gas Company	Gas	•	•	•	,			7,319		6,409	7,519
Cleaners Hangers Co.	Manufacturing	-	-	-	10,092	11,606	12,511	10,718	10,444	11,450	7,959
Seminole Pipeline	Pipeline	-	-	-		6,290	6,496	7,358	7,057	7,073	6,363
Steadley Co.	Manufacturing	_	-			-,	-,	.,	.,,	6,590	6,549
		-	•	•	•	-	-	•		0,050	0,049
Marathon	Oil and Gas	-	-	-	-	•	•	-	8,813	•	•
PFL Properties, LP	Oil and Gas	-	-	-	•	-	5,279	4,926	4,697		-
Oasis Pipeline Co. TX LP	Oil and Gas				-	-			4,539		
					9,939				4,000		
ETC Texas Pipeline, LTD	Pipeline	-	-	-	5,539			-	-	•	•
RME Petroleum Company	O∄ and Gas	-	-	-		59,311	77,158	-	-	-	-
Leggett Partners, L.P.	Manufacturing	•			-	-	-	4,332			-
Duke Energy	O	-	_	_			5,792				_
Acaia Natural Gas Corp.	Oil and Gas	_	_	11,776	10,703	7,896	0,102			-	-
		-	-	011,11	10,703	1,050	-	-	*	-	
Exxon Corporation	Oil and Gas					-				-	5,437
	Totals	\$ 388,201	\$ 352,582	\$ 336,905	\$ 295,196	\$ 336,473	\$ 370,521	\$ 321,121	\$ 276,717	\$ 302,219	\$ 322,100

Total Taxable	Assessed Value	\$ 1.942.918	\$ 1.788.155	\$ 1.862.225	\$ 1.721.705	\$ 1.678.784	\$ 1.591.908	\$1 419 959	\$ 1 295 278	\$ 1 265 788	\$ 1 244 700
Total Taxable	Assessed Value	\$ 1,942,918	\$ 1,788,155	\$ 1,862,225	\$ 1,721,705	\$ 1,678,784	\$ 1,591,908	\$1,419,959	\$ 1,295,278	\$ 1,265,788	\$ 1,244,700
Total Taxable	Assessed Value	\$ 1,942,918	\$ 1,788,155	\$ 1,862,225	\$ 1,721,705	\$ 1,678,784	\$ 1,591,908	\$1,419,959	\$ 1,295,278	\$ 1,265,788	\$ 1,244,700
Total Taxable	Assessed Value	\$ 1,942,918	\$ 1,788,155	\$ 1,862,225	\$ 1,721,705	\$ 1,678,784	\$ 1,591,908	\$1,419,959	\$ 1,295,278	\$ 1,265,768	\$ 1,244,700
Total Taxable	•	\$ 1,942,918	\$ 1,788,155	\$ 1,862,225					\$ 1,295,278	\$ 1,265,788	\$ 1,244,700
	Type of	•			% of Ta	xable Assessed	Value (TAV) by	Tax Year			
Тахрауег	Type of _ Business	2006	2005	2004	% of Ta 2003	xable Assessed 2002	Value (TAV) by 2001	Tax Year 2000	1999	1998	1997
Taxpayer Anadarko E&P Co., LP	Type of Business Oil and Gas	2006 6.44%	2005 5.39%	2004 3.43%	% of Ta 2003 3.01%	xable Assessed 2002 0.00%	Value (TAV) by 2001	Tax Year 2000 0.00%	1999	1998 0.00%	1997 0.00%
Тахрауег	Type of _ Business	2006	2005	2004	% of Ta 2003	xable Assessed 2002	Value (TAV) by 2001	Tax Year 2000	1999	1998	1997
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP	Type of Business Oil and Gas Oil and Gas	2006 6.44% 2.55%	2005 5.39% 2.32%	2004 3.43% 2.02%	% of Ta 2003 3.01% 0.69%	xable Assessed 2002 0.00% 0.00%	Value (TAV) by 2001 0.00% 5.61%	Tax Year 2000 0.00% 0.00%	1999 0.00% 1.25%	1998 0.00% 0.00%	1997 0.00% 0.45%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP	Type of Business Oil and Gas Oil and Gas Manufacturing	2006 6.44% 2.55% 1.68%	2005 5.39% 2.32% 1.83%	2004 3.43% 2.02% 1.85%	% of Ta 2003 3.01% 0.69% 1.70%	xable Assessed 2002 0.00% 0.00% 1.62%	Value (TAV) by 2001 0.00% 5.61% 1.81%	Tax Year 2000 0.00% 0.00% 2.12%	1999 0.00% 1.25% 2.84%	1998 0.00% 0.00% 2.94%	1997 0.00% 0.45% 2.92%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities	2006 6.44% 2.55% 1.68% 1.58%	2005 5.39% 2.32% 1.83% 1.38%	2004 3.43% 2.02% 1.85% 1.09%	% of Ta 2003 3.01% 0.69% 1.70% 0.76%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00%	1999 0.00% 1.25% 2.84% 0.00%	1998 0.00% 0.00% 2.94% 0.00%	1997 0.00% 0.45% 2.92% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vernon Mill, Inc.	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing	2006 6.44% 2.55% 1.68% 1.58% 0.98%	2005 5.39% 2.32% 1.83% 1.38% 0.92%	2004 3.43% 2.02% 1.85% 1.09% 1.06%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27%	1999 0.00% 1.25% 2.84% 0.00% 2.13%	1998 0.00% 0.00% 2.94% 0.00% 2.12%	1997 0.00% 0.45% 2.92% 0.00% 2.19%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities	2006 6.44% 2.55% 1.68% 1.58%	2005 5.39% 2.32% 1.83% 1.38%	2004 3.43% 2.02% 1.85% 1.09%	% of Ta 2003 3.01% 0.69% 1.70% 0.76%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00%	1999 0.00% 1.25% 2.84% 0.00%	1998 0.00% 0.00% 2.94% 0.00%	1997 0.00% 0.45% 2.92% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. ValmonVALS	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Manufacturing	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70%	2005 5.39% 2.32% 1.83% 1.38% 0.92% 0.76%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 1.47%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 1.05%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.94%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Manufacturing Pipeline	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78%	2005 5.39% 2.32% 1.83% 1.38% 0.92% 0.76% 0.75%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 1.47% 0.44%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 1.05% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.94% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vernon Mil, Inc. Valmont\u00e4	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Manufacturing Pipeline Telephone	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78%	2005 5.39% 2.32% 1.83% 1.38% 0.92% 0.76% 0.75%	2004 3.43% 2.02% 1.85% 1.09% 1.47% 0.44% 0.72%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 0.00% 0.88%	2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.94% 0.00% 0.97%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 1.07%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc.	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Manufacturing Pipeline Telephone Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71%	2005 5.39% 2.32% 1.83% 0.92% 0.76% 0.75% 0.74%	2004 3.43% 2.02% 1.85% 1.06% 1.47% 0.44% 0.72% 0.57%	% of Ta 2003 3.01% 0.69% 1.70% 1.53% 1.05% 0.00% 0.88% 1.15%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.94% 0.00% 0.97% 3.83%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vernon Mil, Inc. Valmont\u00e4	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Manufacturing Pipeline Telephone	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78%	2005 5.39% 2.32% 1.83% 1.38% 0.92% 0.76% 0.75%	2004 3.43% 2.02% 1.85% 1.09% 1.47% 0.44% 0.72%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 0.00% 0.88%	2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.94% 0.00% 0.97%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 1.07%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.69% 0.79%	2005 5 39% 2 32% 1.83% 1.38% 0.76% 0.75% 0.74% 0.71%	2004 3.43% 2.02% 1.85% 1.09% 1.47% 0.44% 0.72% 0.57% 0.58%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 0.00% 0.88% 1.155% 0.62%	xable Assessed 2002 0.00% 0.00% 0.00% 1.62% 0.75% 1.74% 0.09% 0.97% 3.83% 0.65%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.00% 1.07% 0.00% 0.61%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.16% 4.65% 0.64%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.26% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.97%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 2.77% 0.00% 1.62% 0.00% 0.96%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #109 Lowe's Homecenters, Inc.	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Manufacturing Pipeline Telephone Oil and Gas Retail	2006 6.44% 2.55% 1.68% 1.58% 0.78% 0.70% 0.78% 0.71% 0.69%	2005 5.39% 2.32% 1.83% 1.38% 0.92% 0.76% 0.75% 0.74% 0.75%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.57% 0.58% 0.00%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.62% 0.62%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.94% 0.09% 0.97% 3.83% 0.63% 0.63%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 1.07% 0.00% 0.61% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 4.65% 0.64% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.97% 0.81%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.56%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance	2006 6.44% 2.55% 1.68% 1.58% 0.70% 0.78% 0.71% 0.69% 0.79%	2005 5 39% 2 32% 1 83% 1 38% 0 92% 0 76% 0 75% 0 74% 0 68% 0 57%	2004 3.43% 2.02% 1.85% 1.05% 1.47% 0.44% 0.72% 0.55% 0.00%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.62% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 3.83% 0.63% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 1.07% 0.00% 0.61% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 4.65% 0.64% 0.00% 0.67%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.68% 0.00% 1.28% 0.00% 0.76% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.97% 0.81% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.95% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop.	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities	2006 6.44% 2.55% 1.68% 1.58% 0.70% 0.78% 0.71% 0.69% 0.79% 0.65% 0.55%	2005 5 39% 2 32% 1.83% 1.38% 0.76% 0.75% 0.74% 0.74% 0.68% 0.57% 0.54%	2004 3.43% 2.02% 1.85% 1.09% 1.47% 0.44% 0.72% 0.57% 0.58% 0.00% 0.50%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 0.00% 0.88% 0.62% 0.00% 0.57%	xable Assessed 2002 0.00% 0.00% 0.62% 0.75% 0.74% 0.09% 0.09% 0.09% 0.63% 0.63% 0.58% 0.66%	Value (TAV) by 2001 0.00% 5.61% 5.61% 0.00% 2.03% 2.03% 0.00% 1.07% 0.00% 0.61% 0.00% 0.54%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.16% 4.65% 0.64% 0.00% 0.57%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.26% 0.00% 0.76% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.97% 0.81%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.56%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance	2006 6.44% 2.55% 1.68% 1.58% 0.70% 0.78% 0.71% 0.69% 0.79%	2005 5 39% 2 32% 1 83% 1 38% 0 92% 0 76% 0 75% 0 74% 0 68% 0 57%	2004 3.43% 2.02% 1.85% 1.05% 1.47% 0.44% 0.72% 0.55% 0.00%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.62% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 3.83% 0.63% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 1.07% 0.00% 0.61% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 4.65% 0.64% 0.00% 0.67%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.68% 0.00% 1.28% 0.00% 0.76% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.97% 0.81% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.95% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing	2006 6.44% 2.55% 1.68% 1.58% 0.70% 0.78% 0.71% 0.69% 0.79% 0.65% 0.55% 0.55%	2005 5.39% 2.32% 1.83% 1.38% 0.92% 0.76% 0.75% 0.74% 0.68% 0.57% 0.54% 0.54%	2004 3 43% 2 02% 1.85% 1.09% 1.47% 0.44% 0.72% 0.57% 0.58% 0.00% 0.50%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.62% 0.00% 0.60% 0.60%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.94% 0.95% 0.63% 0.60% 0.56% 0.66%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 1.07% 0.00% 0.61% 0.00% 0.54% 0.57%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.16% 4.65% 0.64% 0.00% 0.57% 0.67%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.03% 0.63% 0.72%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.81% 0.00% 0.63% 0.82%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.00% 1.62% 0.00% 0.95% 0.00% 0.64% 0.72% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Walface North America Longwood Elastomers, Inc.	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing	2006 6.44% 2.55% 1.68% 1.58% 0.70% 0.71% 0.71% 0.69% 0.79% 0.65% 0.55% 0.55%	2005 5 39% 2 32% 1.83% 1.38% 0.92% 0.76% 0.75% 0.74% 0.57% 0.557% 0.554% 0.54% 0.54%	2004 3.43% 2.02% 1.85% 1.05% 1.47% 0.44% 0.22% 0.57% 0.59% 0.00% 0.50% 0.50%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.62% 0.00% 0.65% 0.66% 0.68%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 3.83% 0.63% 0.63% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 0.61% 0.00% 0.61% 0.054% 0.55%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 4.65% 0.64% 0.00% 0.67% 0.67% 0.67%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.97% 0.81% 0.00% 0.63% 0.82% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.95% 0.00% 0.64% 0.72% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Biue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Biuebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Manufacturing Groceries	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.65% 0.55% 0.55% 0.55%	2005 5 39% 2 32% 1.83% 1.38% 0.76% 0.75% 0.74% 0.68% 0.57% 0.54% 0.52% 0.49%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.57% 0.58% 0.00% 0.50% 0.58% 0.74% 0.34% 0.34%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 0.00% 0.88% 0.00% 0.57% 0.60% 0.68% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.09% 0.97% 0.63% 0.05% 0.75% 0.00% 0.74% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 0.00% 0.61% 0.00% 0.55% 0.55% 0.36% 0.62%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 0.64% 0.05% 0.67% 0.00% 0.36% 0.71%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.86% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.81% 0.00% 0.63% 0.82% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.96% 0.06% 0.72% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Walface North America Longwood Elastomers, Inc.	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing	2006 6.44% 2.55% 1.68% 1.58% 0.70% 0.71% 0.71% 0.69% 0.79% 0.65% 0.55% 0.55%	2005 5 39% 2 32% 1.83% 1.38% 0.92% 0.76% 0.75% 0.74% 0.57% 0.557% 0.554% 0.54% 0.54%	2004 3.43% 2.02% 1.85% 1.05% 1.47% 0.44% 0.22% 0.57% 0.59% 0.00% 0.50% 0.50%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.62% 0.00% 0.65% 0.66% 0.68%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 3.83% 0.63% 0.63% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 0.61% 0.00% 0.61% 0.054% 0.55%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 4.65% 0.64% 0.00% 0.67% 0.67% 0.67%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.97% 0.81% 0.00% 0.63% 0.82% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.95% 0.00% 0.64% 0.72% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Biue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Biuebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.65% 0.55% 0.55% 0.55%	2005 5 39% 2 32% 1.83% 1.38% 0.76% 0.75% 0.74% 0.68% 0.57% 0.54% 0.52% 0.49%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.57% 0.58% 0.00% 0.50% 0.58% 0.74% 0.34% 0.34%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 0.00% 0.88% 0.00% 0.57% 0.60% 0.68% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.09% 0.97% 3.83% 0.65% 0.66% 0.74% 0.36% 0.56% 0.56% 0.56%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.00% 1.07% 0.00% 0.61% 0.00% 0.54% 0.55% 0.36% 0.62%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.16% 4.65% 0.64% 0.00% 0.67% 0.06% 0.36% 0.71% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.47% 0.75% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.97% 0.81% 0.00% 0.63% 0.63% 0.62% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.64% 0.72% 0.00% 0.64% 0.72% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop, Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. Pt Components Corp.	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Groceries Oil and Gas Manufacturing	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.69% 0.55% 0.55% 0.55% 0.45% 0.45% 0.45%	2005 5 39% 2 32% 1 83% 1 38% 0 92% 0 76% 0 75% 0 74% 0 57% 0 557% 0 54% 0 54% 0 40% 0 41%	2004 3.43% 2.02% 1.85% 1.05% 1.47% 0.44% 0.22% 0.57% 0.59% 0.00% 0.58% 0.74% 0.59% 0.59% 0.59%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.62% 0.00% 0.68% 0.68% 0.68% 0.68% 0.68%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 3.83% 0.63% 0.63% 0.65% 0.60% 0.74% 0.38% 0.65%	Value (TAV) by: 2001 0.00% 5.61% 1.81% 0.00% 0.98% 0.00% 0.61% 0.00% 0.61% 0.57% 0.55% 0.36% 0.62% 0.06% 0.49%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 4.65% 0.64% 0.00% 0.67% 0.67% 0.67% 0.05%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.75% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 0.97% 0.81% 0.00% 0.63% 0.62% 0.00% 0.48% 0.81% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 0.77% 0.00% 1.62% 0.00% 0.95% 0.00% 0.64% 0.72% 0.00% 0.49% 0.63% 0.00% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Manufacturing	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.65% 0.55% 0.55% 0.57% 0.45% 0.45% 0.45% 0.45%	2005 5 39% 2 32% 1.83% 1.88% 0.92% 0.76% 0.75% 0.74% 0.68% 0.57% 0.54% 0.54% 0.40% 0.40% 0.40%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.57% 0.58% 0.00% 0.50% 0.50% 0.50% 0.34% 0.50%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 0.00% 0.88% 0.00% 0.57% 0.60% 0.68% 0.00% 0.68% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.09% 0.97% 0.97% 0.63% 0.63% 0.00% 0.75% 0.66% 0.66% 0.74% 0.00% 0.74%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 1.07% 0.00% 0.61% 0.00% 0.55% 0.36% 0.62% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 0.64% 0.00% 0.67% 0.057% 0.00% 0.00% 0.00% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.75% 0.00% 0.75% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.00% 0.82% 0.00% 0.63% 0.82% 0.00% 0.82% 0.00% 0.0	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.56% 0.00% 0.72% 0.00% 0.49%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vernon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Resources	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Groceries Oil and Gas Manufacturing Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.69% 0.55% 0.55% 0.55% 0.45% 0.45% 0.45% 0.43% 0.41%	2005 5 39% 2 32% 1.83% 1.38% 0.76% 0.75% 0.74% 0.54% 0.54% 0.54% 0.45% 0.40% 0.40% 0.40%	2004 3.43% 2.02% 1.85% 1.09% 1.47% 0.44% 0.57% 0.57% 0.58% 0.00% 0.58% 0.74% 0.34% 0.50% 0.38% 0.50%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 0.00% 0.88% 0.62% 0.00% 0.57% 0.66% 0.68% 0.00% 0.54% 0.00%	xable Assessed 2002 0.00% 0.00% 0.00% 1.62% 0.75% 1.74% 0.09% 0.97% 3.83% 0.63% 0.00% 0.56% 0.74% 0.36% 0.44% 0.44% 0.44%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.00% 1.07% 0.00% 0.61% 0.00% 0.54% 0.55% 0.36% 0.62% 0.00% 0.49% 0.49%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.16% 4.65% 4.65% 0.64% 0.00% 0.67% 0.00% 0.36% 0.71% 0.00% 0.00% 0.00% 0.49% 0.49%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.26% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.47% 0.75% 0.00% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.81% 0.00% 0.63% 0.63% 0.00% 0.48% 0.00% 0.48% 0.00% 0.54% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 2.19% 1.62% 0.00% 0.96% 0.00% 0.64% 0.72% 0.00% 0.64% 0.00% 0.49% 0.65% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Manufacturing	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.65% 0.55% 0.55% 0.57% 0.45% 0.45% 0.45% 0.45%	2005 5 39% 2 32% 1.83% 1.88% 0.92% 0.76% 0.75% 0.74% 0.68% 0.57% 0.54% 0.54% 0.40% 0.40% 0.40%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.57% 0.58% 0.00% 0.50% 0.50% 0.50% 0.34% 0.50%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 0.00% 0.88% 0.00% 0.57% 0.60% 0.68% 0.00% 0.68% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.09% 0.97% 0.97% 0.63% 0.63% 0.00% 0.75% 0.66% 0.66% 0.74% 0.00% 0.74%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 1.07% 0.00% 0.61% 0.00% 0.55% 0.36% 0.62% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 0.64% 0.00% 0.67% 0.057% 0.00% 0.00% 0.00% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.75% 0.00% 0.75% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.00% 0.82% 0.00% 0.63% 0.82% 0.00% 0.82% 0.00% 0.0	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.56% 0.00% 0.72% 0.00% 0.49%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop, Moore Wellace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Resources Union Pacific Rustin Chalk Co.	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Manufacturing Manufacturing Manufacturing Oil and Gas Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.69% 0.55% 0.55% 0.55% 0.45% 0.45% 0.45% 0.43% 0.41% 0.00%	2005 5 39% 2 32% 1.83% 1.38% 0.92% 0.76% 0.75% 0.71% 0.68% 0.57% 0.54% 0.54% 0.54% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	2004 3.43% 2.02% 1.85% 1.05% 1.05% 0.57% 0.55% 0.50% 0.50% 0.58% 0.74% 0.50% 0.37% 0.38% 0.50%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.62% 0.60% 0.57% 0.60% 0.54% 0.68% 0.38% 0.38% 0.47% 0.38%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 3.83% 0.63% 0.63% 0.58% 0.60% 0.74% 0.38% 0.44% 0.44% 0.44% 0.00%	Value (TAV) by: 2001 0.00% 5.61% 1.81% 0.00% 0.98% 0.00% 0.61% 0.00% 0.51% 0.55% 0.55% 0.36% 0.62% 0.00% 0.49% 0.45% 0.45%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 4.65% 0.64% 0.00% 0.67% 0.67% 0.05% 0.05% 0.05% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.47% 0.75% 0.00% 0.51% 3.87% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 0.91% 0.91% 0.00% 0.82% 0.00% 0.63% 0.63% 0.00% 0.48% 0.00% 0.00% 0.48% 0.00% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 0.77% 0.00% 0.85% 0.00% 0.64% 0.72% 0.00% 0.64% 0.72% 0.00% 0.49% 0.65% 0.00% 0.49% 0.00% 0.00% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vernon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Resources Union Pacific Austin Chalk Co. Burlington Northem Sante Fe	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Groceries Oil and Gas Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Manufactur	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.69% 0.79% 0.65% 0.55% 0.57% 0.51% 0.45% 0	2005 5 39% 2 32% 1.83% 1.88% 0.92% 0.76% 0.75% 0.74% 0.68% 0.57% 0.54% 0.54% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.00%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.57% 0.59% 0.00% 0.58% 0.74% 0.34% 0.50% 0.37% 0.00% 0.37%	% of Ta 2003 3.01% 0.69% 1.70% 0.76%, 1.53% 0.00% 0.88% 0.00% 0.57% 0.60% 0.68% 0.00% 0.47% 0.38% 0.00% 0.38% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.09% 0.97% 3.83% 0.63% 0.00% 0.58% 0.60% 0.74% 0.00% 0.41% 0.00% 0.44% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 2.03% 0.00% 0.00% 0.61% 0.00% 0.55% 0.55% 0.62% 0.00% 0.45% 0.00% 0.45%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 0.64% 0.00% 0.67% 0.07% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.86% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.75% 0.00% 0.51% 3.87% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.00% 1.59% 0.97% 0.81% 0.00% 0.63% 0.82% 0.00% 0.48% 0.48% 0.48% 0.55% 0.55%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.56% 0.00% 0.64% 0.72% 0.00% 0.63% 0.00% 0.63% 0.00% 0.63% 0.00% 0.63% 0.00% 0.63% 0.00% 0.63% 0.00% 0.00% 0.63% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Pt Components Corp. Sealy Mattress Union Pacific Resources Union Pacific Resources Union Pacific Resources Union Pacific Resources Union Pacific Austin Chalk Co. Burfington Northern Sante Fe Aquilla Southwest	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Oil and Gas Manufacturing Oil and Gas Tansportation Pipeline Pipeline	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.65% 0.55% 0.55% 0.55% 0.45% 0.41% 0.45% 0.41% 0.00%	2005 5 39% 2 32% 1.83% 1.38% 0.92% 0.75% 0.74% 0.74% 0.54% 0.54% 0.52% 0.49% 0.40% 0.40% 0.40% 0.40% 0.00% 0.00% 0.00%	2004 3.43% 2.02% 1.85% 1.09% 1.47% 0.44% 0.57% 0.58% 0.00% 0.58% 0.74% 0.58% 0.50% 0.34% 0.50% 0.38% 0.50%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 0.00% 0.88% 0.62% 0.00% 0.57% 0.60% 0.68% 0.00% 0.54% 0.38% 0.47% 0.38% 0.00% 0.00%	xable Assessed 2002 0.00% 0.00% 0.00% 1.62% 0.75% 1.74% 0.00% 0.97% 3.83% 0.63% 0.60% 0.56% 0.74% 0.36% 0.41% 0.00% 0.00% 0.44% 0.00% 0.00%	Value (TAV) by 2001 0.00% 5.61% 5.61% 0.00% 2.03% 0.00% 1.07% 0.00% 0.61% 0.00% 0.54% 0.55% 0.36% 0.62% 0.00% 0.49% 0.49% 0.45% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.16% 4.65% 0.64% 0.00% 0.67% 0.00% 0.36% 0.71% 0.00% 0.49% 3.55% 0.00% 0.38%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.26% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.47% 0.00% 0.051% 3.87% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 0.81% 0.00% 0.63% 0.82% 0.48% 0.81% 0.00% 0.48% 0.55% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.96% 0.00% 0.64% 0.72% 0.00% 0.49% 0.49% 0.65% 0.00% 0.49% 0.49% 0.49% 0.00% 0.00% 0.00% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Walface North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Resources Union Pacific Rustin Chalk Co. Burfington Northem Sante Fe Aquilla Southwest Ferguson Burleson City Gas	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Pipeline	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.69% 0.55% 0.55% 0.55% 0.45% 0.45% 0.45% 0.43% 0.41% 0.00% 0.37% 0.00%	2005 5 39% 2 32% 1 83% 1 38% 0 92% 0 76% 0 75% 0 57% 0 54% 0 55% 0 45% 0 40% 0 40% 0 40% 0 00% 0 00% 0 00%	2004 3.43% 2.02% 1.85% 1.05% 1.05% 0.44% 0.72% 0.57% 0.59% 0.00% 0.58% 0.74% 0.34% 0.50% 0.38% 0.75% 0.38% 0.37% 0.00%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.62% 0.60% 0.57% 0.60% 0.54% 0.68% 0.38% 0.47% 0.38% 0.47% 0.38% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 3.83% 0.63% 0.63% 0.58% 0.60% 0.74% 0.38% 0.41% 0.44% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 2.03% 0.00% 0.00% 0.61% 0.00% 0.55% 0.55% 0.62% 0.00% 0.45% 0.00% 0.45%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 0.64% 0.00% 0.67% 0.07% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.86% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.75% 0.00% 0.51% 3.87% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.00% 1.59% 0.97% 0.81% 0.00% 0.63% 0.82% 0.00% 0.48% 0.48% 0.48% 0.55% 0.55%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.56% 0.00% 0.64% 0.72% 0.00% 0.63% 0.00% 0.63% 0.00% 0.63% 0.00% 0.63% 0.00% 0.63% 0.00% 0.63% 0.00% 0.00% 0.63% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Pt Components Corp. Sealy Mattress Union Pacific Resources Union Pacific Resources Union Pacific Resources Union Pacific Resources Union Pacific Austin Chalk Co. Burfington Northern Sante Fe Aquilla Southwest	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Oil and Gas Manufacturing Oil and Gas Tansportation Pipeline Pipeline	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.65% 0.55% 0.55% 0.55% 0.45% 0.41% 0.45% 0.41% 0.00%	2005 5 39% 2 32% 1.83% 1.38% 0.92% 0.75% 0.74% 0.74% 0.54% 0.54% 0.52% 0.49% 0.40% 0.40% 0.40% 0.40% 0.00% 0.00% 0.00%	2004 3.43% 2.02% 1.85% 1.05% 1.05% 0.44% 0.72% 0.57% 0.59% 0.00% 0.58% 0.74% 0.34% 0.50% 0.38% 0.75% 0.38% 0.37% 0.00%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 0.00% 0.88% 0.62% 0.00% 0.57% 0.60% 0.68% 0.00% 0.54% 0.38% 0.47% 0.38% 0.00% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 3.83% 0.63% 0.63% 0.58% 0.60% 0.74% 0.38% 0.41% 0.44% 0.00%	Value (TAV) by: 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 0.61% 0.00% 0.54% 0.55% 0.55% 0.66% 0.62% 0.09% 0.49% 0.49% 0.49% 0.45% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 4.65% 0.64% 0.00% 0.67% 0.67% 0.05% 0.49% 0.00% 0.36% 0.71% 0.00% 0.49% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.05% 0.00% 0.51% 3.87% 0.00% 0.00% 0.00% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 0.91% 0.91% 0.00% 0.82% 0.00% 0.63% 0.63% 0.00% 0.48% 0.00% 0.48% 0.00% 0.54% 0.00% 0.55% 0.00% 0.55% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 0.77% 0.00% 0.85% 0.00% 0.64% 0.72% 0.00% 0.64% 0.72% 0.00% 0.64% 0.00% 0.0
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Aussin Chalk Co. Burlington Northern Sante Fe Aquilla Southwest Ferguson Burleson City Gas Philips Natural Gas Co.	Type of Business Oil and Gas Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Groceries Oil and Gas Manufacturing Manufacturing Manufacturing Oil and Gas Transportation Pipeline Pipeline Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.69% 0.55% 0.57% 0.55% 0.45% 0.40% 0.45% 0.43% 0.41% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1.83% 1.88% 0.92% 0.76% 0.75% 0.74% 0.68% 0.57% 0.54% 0.54% 0.41% 0.40% 0.40% 0.40% 0.40% 0.00% 0.00% 0.00% 0.00%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.55% 0.50% 0.50% 0.50% 0.37% 0.00% 0.37% 0.00% 0.31% 0.00% 0.00%	% of Ta 2003 3.01% 0.69% 1.70% 0.76%, 1.53% 0.00% 0.88% 0.00% 0.65% 0.60% 0.68% 0.00% 0.54% 0.00% 0.35% 0.00% 0.35% 0.00% 0.00% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.09% 0.97% 0.83% 0.63% 0.00% 0.58% 0.60% 0.74% 0.00% 0.44% 0.00% 0.44% 0.00% 0.44% 0.00% 0.44% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 1.07% 0.61% 0.00% 0.54% 0.57% 0.55% 0.62% 0.00% 0.45% 0.00% 0.45% 0.00% 0.35% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 0.64% 0.00% 0.57% 0.67% 0.00% 0.36% 0.71% 0.00% 0.49% 3.55% 0.00% 0.00% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.75% 0.00% 0.51% 3.87% 0.00% 0.00% 0.00% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.81% 0.00% 0.63% 0.00% 0.48% 0.00% 0.54% 5.44% 0.05% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.56% 0.00% 0.56% 0.00% 0.56% 0.00% 0.49% 0.63% 0.00% 0.49% 8.30% 0.00% 0.00% 1.25% 1.08%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Biue Beil Creamies, LP LCRA Transmission Services Mount Vermon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Biuebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. PI Components Corp. Sealy Mattress Union Pacific Resources Union Pacific Resources Union Pacific Rassin Chalk Co. Burfington Northem Sante Fe Aquila Southwest Ferguson Burleson City Gas Philips Natural Gas Co. GPM Gas Company	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Oil and Gas Transportation Pipeline Pipeline Pipeline Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.65% 0.55% 0.55% 0.45% 0.45% 0.45% 0.43% 0.41% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1.83% 1.38% 0.76% 0.75% 0.75% 0.54% 0.54% 0.54% 0.52% 0.49% 0.40% 0.40% 0.40% 0.00% 0.00% 0.00% 0.00%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.57% 0.58% 0.00% 0.50% 0.34% 0.50% 0.34% 0.50% 0.34% 0.00% 0.00% 0.00%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 0.00% 0.68% 0.00% 0.68% 0.00% 0.68% 0.00% 0.38% 0.00% 0.38% 0.00% 0.00% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.09% 0.97% 0.63% 0.05% 0.58% 0.60% 0.74% 0.38% 0.00% 0.41% 0.00% 0.38% 0.41% 0.00%	Value (TAV) by 2001 0.00% 5.61% 5.61% 0.00% 2.03% 0.00% 0.00% 0.00% 0.61% 0.00% 0.55% 0.55% 0.36% 0.05% 0.00% 0.49% 0.49% 0.49% 0.45% 0.00% 0.00% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.16% 0.64% 0.00% 0.57% 0.00% 0.38% 0.74% 0.00% 0.35% 0.00% 0.35% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.26% 0.00% 0.76% 0.00% 0.72% 0.00% 0.75% 0.00% 0.51% 3.87% 0.00% 0.00% 0.51% 3.87% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 0.81% 0.00% 0.63% 0.82% 0.48% 0.81% 0.00% 0.48% 0.55% 0.00% 0.54% 0.55% 0.00% 0.55% 0.00% 0.63% 0.55% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.96% 0.00% 0.46% 0.00% 0.49% 0.49% 0.49% 0.00% 0.49% 1.25% 1.08% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Resources Union Pacific Austin Chalk Co. Burfington Northern Sante Fe Aquilla Southwest Ferguson Burleson City Gas Phätips Natural Gas Co. GPM Gas Company Cleaners Hangers Co.	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Groceries Oil and Gas Oil and Gas Transportation Pipeline Gas Gas Manufacturing Gas Gas Manufacturing	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.71% 0.69% 0.71% 0.65% 0.55% 0.55% 0.45% 0.45% 0.45% 0.43% 0.41% 0.00% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1 83% 1 38% 0 92% 0 76% 0 75% 0 74% 0 55% 0 55% 0 54% 0 52% 0 44% 0 40% 0 40% 0 00% 0 00% 0 00% 0 00% 0 00%	2004 3.43% 2.02% 1.85% 1.05% 1.05% 0.57% 0.58% 0.74% 0.50% 0.58% 0.74% 0.50% 0.38% 0.75% 0.00% 0.38% 0.00% 0.00% 0.00% 0.00%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.62% 0.60% 0.57% 0.60% 0.54% 0.68% 0.38% 0.47% 0.38% 0.00% 0.35% 0.00% 0.35% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 3.83% 0.63% 0.63% 0.58% 0.60% 0.74% 0.00% 0.41% 0.44% 0.00% 0.36% 0.47% 0.00% 0.36% 0.47%	Value (TAV) by: 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 0.61% 0.00% 0.54% 0.55% 0.55% 0.36% 0.62% 0.00% 0.49% 0.49% 0.49% 0.45% 0.00% 0.50% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 4.65% 0.64% 0.00% 0.67% 0.67% 0.00% 0.36% 0.71% 0.00% 0.36% 0.71% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 0.76% 0.05% 0.05% 0.07% 0.05% 0.05% 0.00% 0.51% 0.00% 0.51% 0.00% 0.00% 0.51% 0.00% 0.00% 0.55% 0.00% 0.00% 0.55% 0.00% 0.00% 0.55% 0.00% 0.00% 0.55% 0.00% 0.00% 0.55% 0.00% 0.00% 0.55% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.94% 0.00% 0.97% 0.81% 0.00% 0.63% 0.63% 0.62% 0.00% 0.48% 0.81% 0.00% 0.54% 5.44% 5.44% 5.44% 0.00% 0.55% 0.00% 0.59%	1997 0.00% 0.45% 2.92% 0.00% 0.77% 0.00% 1.62% 0.00% 0.64% 0.72% 0.00% 0.64% 0.72% 0.00% 0.64% 0.72% 0.00% 0.64% 0.72% 0.00% 0.65% 0.00% 0.00% 0.49% 0.55% 0.00% 0.00% 0.49% 0.55% 0.55% 0.55% 0.55% 0.55% 0.55% 0.55%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Biue Beil Creamies, LP LCRA Transmission Services Mount Vermon Mill, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Biuebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. PI Components Corp. Sealy Mattress Union Pacific Resources Union Pacific Resources Union Pacific Rassin Chalk Co. Burfington Northem Sante Fe Aquila Southwest Ferguson Burleson City Gas Philips Natural Gas Co. GPM Gas Company	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Oil and Gas Transportation Pipeline Pipeline Pipeline Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.65% 0.55% 0.55% 0.45% 0.45% 0.45% 0.43% 0.41% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1.83% 1.38% 0.76% 0.75% 0.75% 0.54% 0.54% 0.54% 0.52% 0.49% 0.40% 0.40% 0.40% 0.00% 0.00% 0.00% 0.00%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.57% 0.58% 0.00% 0.50% 0.34% 0.50% 0.34% 0.50% 0.34% 0.00% 0.00% 0.00%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 0.00% 0.68% 0.00% 0.68% 0.00% 0.68% 0.00% 0.38% 0.00% 0.38% 0.00% 0.00% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.09% 0.97% 0.63% 0.05% 0.58% 0.60% 0.74% 0.38% 0.00% 0.41% 0.00% 0.38% 0.41% 0.00%	Value (TAV) by 2001 0.00% 5.61% 5.61% 0.00% 2.03% 0.00% 0.00% 0.00% 0.61% 0.00% 0.55% 0.36% 0.05% 0.06% 0.49% 0.49% 0.45% 0.00% 0.05% 0.00% 0.05% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.16% 0.64% 0.00% 0.57% 0.00% 0.38% 0.74% 0.00% 0.35% 0.00% 0.35% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.26% 0.00% 0.76% 0.00% 0.72% 0.00% 0.75% 0.00% 0.51% 3.87% 0.00% 0.00% 0.51% 3.87% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 0.81% 0.00% 0.63% 0.82% 0.48% 0.81% 0.00% 0.48% 0.55% 0.00% 0.54% 0.55% 0.00% 0.55% 0.00% 0.63% 0.55% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.96% 0.00% 0.46% 0.00% 0.49% 0.49% 0.49% 0.00% 0.49% 1.25% 1.08% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesate Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Austin Chalk Co. Burlington Northern Sante Fe Aquilla Southwest Ferguson Burleson City Gas Philtips Natural Gas Co. GPM Gas Company Cleaners Hangers Co. Seminole Pipeline	Type of Business Oil and Gas Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Groceries Oil and Gas Manufacturing Groceries Oil and Gas Manufacturing Manufacturing Oil and Gas Oil and Gas Transportation Pipeline Gas Gas Manufacturing Oil and Gas Transportation Pipeline Gas Gas Manufacturing Oil and Gas Gas Manufacturing Oil and Gas Transportation Pipeline Gas Gas Manufacturing Oil and Gas Gas Manufacturing Oil and Gas Cas Cas Cas Cas Cas Cas Cas Cas Cas C	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.71% 0.65% 0.55% 0.57% 0.55% 0.45% 0.45% 0.44% 0.45% 0.43% 0.41% 0.00% 0.00% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1.83% 1.88% 0.92% 0.76% 0.75% 0.74% 0.54% 0.57% 0.54% 0.54% 0.40% 0.40% 0.40% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.55% 0.59% 0.50% 0.50% 0.50% 0.37% 0.00% 0.31% 0.00% 0.00% 0.00% 0.00%	% of Ta 2003 3.01% 0.69% 1.70% 0.76%, 1.53% 0.00% 0.88% 0.00% 0.57% 0.60% 0.68% 0.00% 0.54% 0.00% 0.54% 0.00% 0.54% 0.00% 0.54% 0.00% 0.55% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.09% 0.97% 0.97% 0.63% 0.63% 0.00% 0.56% 0.41% 0.00% 0.44% 0.00% 0.44% 0.00% 0.44% 0.00% 0.44% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 1.07% 0.61% 0.00% 0.55% 0.55% 0.55% 0.62% 0.00% 0.45% 0.00% 0.55% 0.00% 0.55% 0.00% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 0.64% 0.05% 0.67% 0.07% 0.07% 0.00% 0.00% 0.00% 0.00% 0.71% 0.00% 0.00% 0.00% 0.74% 0.00% 0.00% 0.38% 0.74% 0.89% 0.74% 0.89% 0.74% 0.89% 0.75% 0.75%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.51% 3.87% 0.00% 0.00% 0.00% 0.51% 3.87% 0.00% 0.00% 0.00% 0.00% 0.00% 0.51% 0.00% 0.00% 0.51% 0.00% 0.00% 0.55% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 1.59% 0.81% 0.00% 0.63% 0.48% 0.00% 0.54% 5.44% 0.05% 0.00% 1.17% 0.99% 0.63% 0.51% 0.99%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.96% 0.00% 0.63% 0.00% 0.63% 0.00% 0.63% 0.00% 0.49% 8.30% 0.00% 0.49% 8.30% 1.25% 0.00% 1.25% 0.65% 0.65% 0.65%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Resources Union Reso	Type of Business Oil and Gas Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Pipeline Gas Gas Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.71% 0.69% 0.75% 0.55% 0.45% 0.45% 0.45% 0.43% 0.43% 0.41% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1.83% 1.38% 0.92% 0.75% 0.75% 0.74% 0.54% 0.55% 0.54% 0.52% 0.49% 0.40% 0.40% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.57% 0.58% 0.00% 0.50% 0.36% 0.74% 0.34% 0.05% 0.36% 0.37% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.00% 0.54% 0.00% 0.35% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.09% 3.83% 0.53% 0.55% 0.60% 0.56% 0.56% 0.41% 0.44% 0.44% 0.44% 0.44% 0.40% 0.44% 0.44% 0.44% 0.44% 0.44% 0.00% 0.36% 0.36% 0.36% 0.36% 0.36% 0.36% 0.36% 0.36% 0.36% 0.37%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 2.03% 0.00% 0.00% 0.61% 0.00% 0.54% 0.57% 0.55% 0.62% 0.00% 0.49% 0.49% 0.49% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 0.64% 0.67% 0.00% 0.35% 0.71% 0.00% 0.35% 0.74% 0.00% 0.35% 0.74% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.86% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.47% 0.00% 0.51% 3.87% 0.00% 1.00% 0.51% 3.87% 0.00% 0.55% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 0.81% 0.00% 0.63% 0.82% 0.48% 0.81% 0.00% 0.48% 0.55% 0.00% 0.54% 0.55% 0.00% 0.63% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.55% 0.55% 0.55%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 0.96% 0.96% 0.00% 0.64% 0.72% 0.00% 0.49% 0.63% 0.00% 0.49% 0.51% 0.55% 0.65% 0.65% 0.65%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Öil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Austin Chalk Co. Burlington Northern Sante Fe Aquilla Southwest Ferguson Burleson City Gas Philips Natural Cas Co. GPM Gas Company Cleaners Hangers Co. Seminole Pipeline Steadley Co. Marathon	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing Coll and Gas Oil and Gas Transportation Pipeline Gas Gas Manufacturing Pipeline Gas Gas Manufacturing Pipeline Gas Gas Manufacturing Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.71% 0.69% 0.55% 0.55% 0.55% 0.45% 0.45% 0.45% 0.43% 0.41% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1 83% 1 38% 0 92% 0 76% 0 75% 0 71% 0 68% 0 57% 0 54% 0 52% 0 49% 0 41% 0 40% 0 40% 0 00% 0 00% 0 00% 0 00% 0 00% 0 00% 0 00%	2004 3.43% 2.02% 1.85% 1.05% 1.05% 0.57% 0.58% 0.00% 0.58% 0.74% 0.50% 0.31% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.60% 0.57% 0.60% 0.54% 0.68% 0.68% 0.38% 0.00% 0.54% 0.00% 0.00% 0.00% 0.00% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 3.83% 0.63% 0.63% 0.58% 0.65% 0.41% 0.41% 0.44% 0.00% 0.38% 0.47% 0.00% 0.38% 0.47% 0.00% 0.38% 0.47% 0.00%	Value (TAV) by: 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 0.61% 0.00% 0.54% 0.55% 0.55% 0.36% 0.62% 0.00% 0.49% 0.49% 0.49% 0.49% 0.49% 0.49% 0.00% 0.00% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 4.65% 0.64% 0.00% 0.67% 0.67% 0.00% 0.36% 0.71% 0.00% 0.38% 0.71% 0.00% 0.49% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.75% 0.52% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 0.76% 0.05% 0.07% 0.00% 0	1998 0.00% 0.00% 2.94% 0.00% 2.94% 0.00% 0.97% 0.81% 0.00% 0.63% 0.63% 0.62% 0.00% 0.48% 0.81% 0.00% 0.54% 5.44% 5.44% 5.44% 0.00% 0.55% 0.00% 0.59% 0.63% 0.59%	1997 0.00% 0.45% 2.92% 0.00% 0.77% 0.00% 0.85% 0.00% 0.64% 0.72% 0.00% 0.64% 0.72% 0.00% 0.64% 0.12% 0.00% 0.64% 0.12% 0.00% 0.64% 0.12% 0.00% 0.64% 0.12% 0.00% 0.64% 0.12% 0.00% 0.64% 0.55% 0.60% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Resources Union Pacific Austin Chalk Co. Burlington Northern Sante Fe Aquilla Southwest Ferguson Burleson City Gas Philtips Natural Gas Co. GPM Gas Company Cleaners Hangers Co. Seminole Pipeline Steadley Co. Marathon PFL Properties, LP	Type of Business Oil and Gas Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Retail Insurance Utilities Manufacturing Groceries Oil and Gas Manufacturing Manufacturing Manufacturing Oil and Gas Transportation Pipeline Gas Gas Manufacturing Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.78% 0.55% 0.57% 0.55% 0.45% 0.45% 0.45% 0.45% 0.45% 0.45% 0.45% 0.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1.83% 1.88% 0.92% 0.76% 0.75% 0.74% 0.54% 0.57% 0.54% 0.54% 0.40% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2004 3.43% 2.02% 1.85% 1.09% 1.065% 0.44% 0.72% 0.55% 0.58% 0.74% 0.58% 0.50% 0.50% 0.37% 0.00% 0.31% 0.00% 0.00% 0.00% 0.00%	% of Ta 2003 3.01% 0.69% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 0.05% 0.62% 0.00% 0.68% 0.38% 0.00% 0.54% 0.00% 0.35% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 1.74% 0.94% 0.97% 0.84% 0.63% 0.63% 0.65% 0.66% 0.74% 0.00% 0.44% 0.00% 0.44% 0.00% 0.36% 0.47% 0.00% 0.36% 0.47% 0.00% 0.36% 0.47% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 1.07% 0.61% 0.00% 0.55% 0.55% 0.55% 0.62% 0.00% 0.45% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 0.64% 0.05% 0.67% 0.07% 0.07% 0.07% 0.00% 0.38% 0.71% 0.00% 0.38% 0.74% 0.00% 0.38% 0.74% 0.89% 0.75% 0.75% 0.75% 0.75% 0.89% 0.75% 0.89% 0.75% 0.89% 0.75% 0.89%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.86% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.47% 0.00% 0.51% 3.87% 0.00% 1.00% 0.51% 3.87% 0.00% 0.55% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 0.81% 0.00% 0.63% 0.82% 0.48% 0.81% 0.00% 0.48% 0.55% 0.00% 0.54% 0.55% 0.00% 0.63% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.55% 0.55% 0.55%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 0.96% 0.96% 0.00% 0.64% 0.72% 0.00% 0.49% 0.63% 0.00% 0.49% 0.51% 0.55% 0.65% 0.65% 0.65%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Öil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Austin Chalk Co. Burlington Northern Sante Fe Aquilla Southwest Ferguson Burleson City Gas Philips Natural Cas Co. GPM Gas Company Cleaners Hangers Co. Seminole Pipeline Steadley Co. Marathon	Type of Business Oil and Gas Oil and Gas Manufacturing Utilities Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Groceries Oil and Gas Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing Manufacturing Coll and Gas Oil and Gas Transportation Pipeline Gas Gas Manufacturing Pipeline Gas Gas Manufacturing Pipeline Gas Gas Manufacturing Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.71% 0.69% 0.55% 0.55% 0.55% 0.45% 0.45% 0.45% 0.43% 0.41% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1 83% 1 38% 0 92% 0 76% 0 75% 0 71% 0 68% 0 57% 0 54% 0 52% 0 49% 0 41% 0 40% 0 40% 0 00% 0 00% 0 00% 0 00% 0 00% 0 00% 0 00%	2004 3.43% 2.02% 1.85% 1.05% 1.05% 0.57% 0.58% 0.00% 0.58% 0.74% 0.50% 0.31% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.60% 0.57% 0.60% 0.54% 0.68% 0.68% 0.35% 0.00% 0.54% 0.00% 0.00% 0.00% 0.00% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 3.83% 0.63% 0.63% 0.58% 0.65% 0.41% 0.41% 0.44% 0.00% 0.38% 0.47% 0.00% 0.38% 0.47% 0.00% 0.38% 0.47% 0.00%	Value (TAV) by: 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 0.61% 0.00% 0.54% 0.55% 0.55% 0.36% 0.62% 0.00% 0.49% 0.49% 0.49% 0.49% 0.49% 0.49% 0.00% 0.00% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 4.65% 0.64% 0.00% 0.67% 0.67% 0.00% 0.36% 0.71% 0.00% 0.38% 0.71% 0.00% 0.49% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.75% 0.52% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.55% 0.55%	1998 0.00% 0.00% 2.94% 0.00% 2.94% 0.00% 0.97% 0.81% 0.00% 0.63% 0.63% 0.62% 0.00% 0.48% 0.81% 0.00% 0.54% 5.44% 5.44% 5.44% 0.00% 0.55% 0.00% 0.59% 0.63% 0.59%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 1.62% 0.00% 0.96% 0.00% 0.65% 0.00% 0.49% 0.63% 0.00% 0.49% 8.30% 0.00% 1.25% 0.00% 0.65% 0.66% 0.65% 0.66% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Resources Un	Type of Business Oil and Gas Oil and Gas Oil and Gas Manufacturing Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Groceries Oil and Gas Manufacturing Groceries Oil and Gas Oil and Gas Gas Manufacturing Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.71% 0.69% 0.75% 0.55% 0.45% 0.45% 0.45% 0.45% 0.43% 0.41% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1.83% 1.38% 0.76% 0.75% 0.75% 0.57% 0.54% 0.52% 0.49% 0.40% 0.40% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.57% 0.58% 0.00% 0.50% 0.34% 0.34% 0.34% 0.34% 0.34% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.00% 0.54% 0.00% 0.35% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.09% 3.83% 0.53% 0.55% 0.60% 0.56% 0.41% 0.44% 0.44% 0.44% 0.44% 0.44% 0.40% 0.40% 0.36% 0.56% 0.00% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 2.03% 0.98% 0.00% 6.61% 0.00% 0.51% 0.55% 0.36% 0.57% 0.55% 0.36% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.98% 0.00% 4.65% 0.64% 0.67% 0.67% 0.00% 0.36% 0.71% 0.00% 0.35% 0.00% 0.35% 0.00% 0.38% 0.74% 0.55% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.00% 0.00% 0.00% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.47% 0.75% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.54% 0.00% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.55%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 0.81% 0.00% 0.63% 0.82% 0.48% 0.83% 0.82% 0.00% 0.48% 0.48% 0.17% 0.99% 0.55% 0.00% 0.54% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00%	1997 0.00% 0.45% 2.92% 0.00% 2.19% 0.77% 0.00% 0.62% 0.00% 0.64% 0.72% 0.00% 0.49% 0.63% 0.00% 0.49% 0.55% 0.00% 0.00% 0.49% 0.55% 0.65% 0.49% 0.55% 0.55% 0.55% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, Inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Austin Chalk Co. Burlington Northern Sante Fe Aquilla Southwest Ferguson Burleson City Gas Philips Natural Cas Co. GPM Gas Company Cleaners Hangers Co. Seminole Pipeline Steadley Co. Marathon PFL Properties, LP Oasis Pipeline Co. TX LP ETC Texas Pipeline, LTD	Type of Business Oil and Gas Oil and Gas Manufacturing Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Manufacturing Manufacturing Groceries Oil and Gas Oil and Gas Oil and Gas Transportation Pipeline Gas Gas Manufacturing Pipeline Gas Gas Manufacturing Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.71% 0.69% 0.71% 0.65% 0.55% 0.55% 0.45% 0.45% 0.45% 0.45% 0.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1 83% 1 38% 0 92% 0 76% 0 75% 0 74% 0 55% 0 55% 0 54% 0 52% 0 49% 0 41% 0 40% 0 40% 0 00% 0 00% 0 00% 0 00% 0 00% 0 00% 0 00% 0 00% 0 00%	2004 3.43% 2.02% 1.85% 1.05% 1.05% 0.53% 0.55% 0.55% 0.55% 0.55% 0.55% 0.55% 0.55% 0.55% 0.74% 0.00% 0.31% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.60% 0.57% 0.60% 0.57% 0.60% 0.54% 0.00% 0.54% 0.00% 0.55% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.00% 0.65% 0.65% 0.65% 0.65% 0.41% 0.44% 0.00% 0.38% 0.47% 0.00% 0.38% 0.47% 0.00% 0.38% 0.47% 0.00%	Value (TAV) by: 2001 0.00% 5.61% 1.81% 0.00% 2.03% 0.98% 0.00% 0.61% 0.00% 0.61% 0.55% 0.55% 0.36% 0.62% 0.09% 0.49% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.00% 2.27% 0.98% 0.00% 1.18% 4.65% 0.64% 0.00% 0.67% 0.67% 0.00% 0.36% 0.71% 0.00% 0.36% 0.71% 0.00% 0.49% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.36% 0.74% 0.00% 0.35% 0.74% 0.00% 0.35% 0.00% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 0.76% 0.05% 0.75% 0.00% 0.51% 0.75% 0.00% 0.51% 0.75% 0.00% 0.51% 0.51% 0.63% 0.51% 0.63% 0.54% 0.00% 0.54% 0.00% 0.54% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00%	1998 0.00% 0.00% 2.94% 0.00% 2.94% 0.00% 0.97% 0.81% 0.00% 0.63% 0.63% 0.63% 0.82% 0.00% 0.48% 0.81% 0.00% 0.54% 5.44% 5.44% 5.44% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.50% 0.50%	1997 0.00% 0.45% 2.92% 0.00% 0.77% 0.00% 0.55% 0.00% 0.64% 0.72% 0.00% 0.64% 0.72% 0.00% 0.64% 0.72% 0.65% 0.00% 0.69% 0.69% 0.69% 0.69% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Taxpayer Anadarko E&P Co., LP Chesapeake Exploration, LP Blue Bell Creamies, LP LCRA Transmission Services Mount Vermon Mil, Inc. Valmont/ALS ETC Texas Pipeline, LTD SBC Telephone Company Chesapeake Operating Inc. Wal-Mart Properties #4109 Lowe's Homecenters, inc. Germania Farm Mutual Aid Bluebonnet Electric Coop. Moore Wallace North America Longwood Elastomers, Inc. Brenham Wholesale Grocery Stroud Oil Properties, Inc. PI Components Corp. Sealy Mattress Union Pacific Resources Un	Type of Business Oil and Gas Oil and Gas Oil and Gas Manufacturing Manufacturing Pipeline Telephone Oil and Gas Retail Insurance Utilities Manufacturing Groceries Oil and Gas Manufacturing Groceries Oil and Gas Oil and Gas Gas Manufacturing Oil and Gas	2006 6.44% 2.55% 1.68% 1.58% 0.98% 0.70% 0.71% 0.69% 0.75% 0.55% 0.45% 0.45% 0.45% 0.45% 0.43% 0.41% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2005 5 39% 2 32% 1.83% 1.38% 0.76% 0.75% 0.75% 0.57% 0.54% 0.52% 0.49% 0.40% 0.40% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2004 3.43% 2.02% 1.85% 1.09% 1.06% 0.44% 0.72% 0.57% 0.58% 0.00% 0.50% 0.34% 0.34% 0.34% 0.34% 0.34% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	% of Ta 2003 3.01% 0.68% 1.70% 0.76% 1.53% 1.05% 0.00% 0.88% 1.15% 0.00% 0.54% 0.00% 0.35% 0.00%	xable Assessed 2002 0.00% 0.00% 1.62% 0.75% 0.94% 0.09% 3.83% 0.53% 0.55% 0.60% 0.56% 0.41% 0.44% 0.44% 0.44% 0.44% 0.44% 0.40% 0.40% 0.36% 0.56% 0.00% 0.00%	Value (TAV) by 2001 0.00% 5.61% 1.81% 0.00% 2.03% 2.03% 0.98% 0.00% 6.61% 0.00% 0.51% 0.55% 0.36% 0.57% 0.55% 0.36% 0.00%	Tax Year 2000 0.00% 0.00% 2.12% 0.98% 0.00% 4.65% 0.64% 0.67% 0.67% 0.00% 0.36% 0.71% 0.00% 0.35% 0.00% 0.35% 0.00% 0.38% 0.74% 0.55% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.38% 0.00% 0.00% 0.00% 0.00% 0.00%	1999 0.00% 1.25% 2.84% 0.00% 2.13% 0.88% 0.00% 1.28% 0.00% 0.76% 0.00% 0.63% 0.72% 0.00% 0.47% 0.75% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.51% 0.00% 0.54% 0.00% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.54% 0.55%	1998 0.00% 0.00% 2.94% 0.00% 2.12% 0.91% 0.00% 0.81% 0.00% 0.63% 0.82% 0.48% 0.83% 0.82% 0.00% 0.48% 0.48% 0.17% 0.99% 0.55% 0.00% 0.54% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00% 0.55% 0.00%	1997 0.00% 0.45% 2.82% 0.00% 2.19% 0.77% 0.00% 0.86% 0.00% 0.64% 0.72% 0.00% 0.64% 0.00% 0.49% 0.63% 0.00% 0.00% 0.49% 0.55% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65% 0.65%

Source: Washington County Appraisal District

Leggett Partners, L.P.

Exxon Corporation

Duke Energy Acaia Natural Gas Corp.

Manufacturing

Oil and Gas Oil and Gas

Manufacturing

Totals

0.00% 0.00% 0.00%

0.00%

21.71%

0.00%

0.00% 0.00%

0.00%

19.72%

0.00%

0.00% 0.62%

0.00%

15.85%

0.00% 0.00% 0.63%

0.00%

18.09%

0.00%

0.00% 0.47%

0.00%

20.04%

0.00%

0.36% 0.00%

0.00%

23.28%

0.31%

0.00% 0.00%

0.00%

22.61%

0.00%

0.00% 0.00%

0.00%

21.35%

0.00%

0.00% 0.00%

0.00%

23.88%

0.00%

0.00% 0.00%

0.44%

25.88%

Property Tax Levies and Collections Last Ten Tax Years (Unaudited)

Fiscal Year Ended August 31	Le	vy (a)	<u> </u>	Cumulative Levy Adjustments	Adj	justed Tax Levy (b)	С	collections - Year of Levy (c)	Percentage	 Current ollections of rior Levies (b) (c)	c	Total Collections	Cumulative Collections of Adjusted Levy
2007	\$	1,729,811	5	(614,882)	\$	1,114,929	ş	1,088,752	97.65%	\$ 28,850	\$	1,117,602	100.24%
2006		1,028,213		(16,578)		1,011,635		1,007,352	98.79%	19,054		1,026,406	101.46%
2005		1,037,501		(18,901)		1,018,600		984,498	98.24%	44,705		1,029,203	101.04%
2004		988,552		(18,009)		970,543		939,800	98.71%	50,370		990,170	102.02%
2003		936,067		(15,343)		920,724		903,322	98.11%	33,918		937,240	101.79%
2002		884,864		(17,366)		867,498		864,584	98.10%	15,949		880,533	101.50%
2001		871,998		(19,261)		852,737		816,998	97.49%	33,039		850,037	99.68%
2000		796,608		(15,165)		781,443		772,324	96.85%	23,450		795,774	101.83%
1999		796,608		(15,674)		780,934		773,402	98.09%	18,801		792,203	101.44%
1998		533,332		(10,317)		523,015		499,620	98.48%	15,936		515,556	98.57%

Source: Washington County Tax Assessor/Collector

(a) As reported in notes to the financial statements for the year of the levy.

- (b) As of August 31st of the current reporting year.
- (c) Property tax only does not include penalties and interest

Ratios of Outstanding Debt Last Ten Fiscal Years (Unaudited)

For the Year Ended August 31 (amounts expressed in thousands) 2007 2006 2005 2004 2003 2002 2001 2000 1999 1998 Other Debt Revenue bonds \$35,605 \$38,570 \$41,565 \$31,745 \$33,680 \$35,170 \$21,620 \$22,030 \$ 6,110 \$ 6,430 Capital lease obligations \$12,148 \$ 12,877 \$ 13,568 \$ 14,279 \$13,240 \$ 13,770 \$ 14,275 **Total Outstanding Debt** \$35,605 \$38,570 \$41,565 \$43,893 \$46,557 \$48,738 \$35,899 \$35,270 \$19,880 \$20,705 **Total Outstanding Debt Ratios** 1.17 Per Capita 1.14 1.23 1.33 1.42 1.52 1.59 1.18 0.66 0.72 Per FTSE 1,36 1.50 1.61 1.71 1.80 2.01 1.53 1.57 0.94 1.02 As a percentage of Taxable Assessed Value 1.83% 2.17% 2.22% 2.52% 2.73% 2.98% 2.46% 2.65% 1.52% 1.63%

Notes: Ratios calculated using population and TAV from current year. Debt per student calculated using full-time-equivalent enrollment.

Legal Debt Margin Information Last Ten Fiscal Years (Unaudited)

	2007 2006 2	Taxable Assessed Value \$ 1,942,918 \$1,780,818 \$1,8	General Obligation Bonds Statutory Tax Levy Limit for Debt Service Statutory Tax Levy Limit for Debt Service Statutory Tax Levy Limit for Debt Service Current Requirements Statutory Limit for Debt Service over Current Requirements Statutory Limit for Debt Service over Current Requirements Statutory Limit for Debt Service over Current Requirements	Net Current Requirements as a % of Statutory Limit 0.00% 0.00%
For the Year E	2005 2004	\$1,875,879 \$1,742,652	9,379 \$ 8,713 - 9,379 \$ 8,713 - 9,379 \$ 8,713	0.00%
For the Year Ended August 31 (amount expressed in thousands)	2003	\$1,704,967	\$ 8,525 \$ 8,525 \$ 8,525 \$ 8,525	0.00%
amount expresse	2002	\$1,634,788	\$ 8,174 \$ 8,174 \$ 8,174	0.00%
ed in thousands)	2001	\$1,458,191	\$ 7,291	0.00%
	2000	\$ 1,332,380	\$ 6,662	0.00%
	1999	\$1,304,447	\$ 6,522 \$ 6,522 - \$ 6,522	0.00%
	1998	\$ 1,268,970	\$ 6,345 \$ 6,345 \$ 6,345	00'00

Note: Texas Education Code Section 130.122 limits the debt service tax levy of community colleges to \$0.50 per hundred dollars taxable assessed valuation.

Blinn College

Pledged Revenue Coverage - Revenue Bonds Last Ten Fiscal Years (Unaudited)

omitted)		Coverage	Ratio	3.40%	2.65%	2.61%	3.04%	2.64%	2.35%	3.32%	1.64%	5.43%	4.26%
Debt Service Requirements (\$000 omitted)			Total	\$ 46,333	50,906	55,485	43,823	47,149	50,634	31,765	33,165	8,778	9,312
rice Require			Interest	\$ 10,728	12,336	13,920	12,078	13,469	15,464	10,145	11,135	2,668	2,882
Debt Sen			Principal	\$ 35,605	38,570	41,565	31,745	33,680	35,170	21,620	22,030	6,110	6,430
			Total	\$ 15,759	13,499	14,469	13,328	12,462	11,886	10,531	5,435	4,767	3,965
		Ļ.	ary	16	9	282	99	338	130	281	705	738	363
		Other	Auxiliary	€		.,		(1)		.,	1~	1	(-)
		ore	Je	762	337	415	422	463	343	243	365	237	306
()		Bookstore	Income	69	•	•	•	•		•	•	•	•
omittec			ne	3 222	604	445	487	487	2 4	436	581	226	175
\$000		Housing	Income	69		Ť	•			•		- •	
Pledged Revenues (\$000 omitted)		Registration	Fees	, &	J	,	ŀ	ı	1,371	1,288	1,167	946	904
Pledge	tory		S	286	510	529	538	319	286	284	290	366	238
	Labora	nd Co	Fees	(S)									
	General Fees, Laboratory	Activity and and Course	Building Use	8,739	8,684	9,165	8,879	10,350	9,175	7,569	1,916	1,872	1,605
	Gene	Acti	Build	↔									
			nition	4,879	3,348	3,633	2,803	505	447	430	411	382	374
			Ţ	↔									
		Fiscal Year	Ended August 3' Tuition	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998

Demographic and Economic Statistics - Taxing District Last 6 Fiscal Years (Unaudited)

			District	District	
			Personal	Personal	
			Income	Income	
Calendar	District	(thousands	Per	Unemployment
Year	Population	1	of dollars)	Capita	Rate
2005*	34,370	\$	965,934	\$ 28,104	**
2004	31,248		869,507	27,826	4.8%
2003	30,978		886,621	28,621	5.0%
2002	30,706		878,929	28,624	4.3%
2001	30,498		873,280	28,634	4.1%
2000	30,433		909,399	29,882	3.6%

Sources:

Population from U.S. Bureau of the Census.

Personal income from U.S. bureau of Economic Analysis.

Unemployment rate from Texas Workforce Commission

Notes:

*information estimated based on prior years

Information only available for six years. Blinn College will implement prospectively.

^{**}not available

Principal Employers of Washington County Last Eight Fiscal Years (Unaudited)

Number of Employees

Employer	Type of Business (year established)	2006	2005	2004	2003	2002	2001	2000	1999
Blinn College	Higher Education (est. 1883)	1,100	006	900	585	900	650	650	009
State School	Brenham State School Mental Health/Retardation Services (est. 1974)	880	880	880	944	965	1,062	1,062	1,062
Blue Bell Creameries	Ice Cream Manufacturer (est. 1907)	786	786	786	757	800	741	741	741
Brenham I.S.D.	Independent School District (est. 1875)	719	719	719	712	650	620	620	620
Wal-Mart Supercenter		380	380	380	308	385	241	241	241
Germania Insurance	Insurance Services (est. 1896)	324	324	324	249	305	285	285	285
Mount Vernon Mills	Textile Manufacturer (est. 1902)	305	305	305	305	320	350	350	350
Trinity Medical Center	Hospital (est. 1989)	285	285	285	300	300	250	250	250
City of Brenham	Government (est. 1858)	235	235	235	250	250	0	0	0
attress	Mattress Manufacturer (est. 1955)	211	211	211	267	275	261	261	0
Valmont A.L.S.	Steel Lighting Standards Mfg (est. 1974)	0	0	0	0	0	240	240	240
Brenham Wholesale	Wholesale Supplier (est. 1905)	0	0	0	0	0	0	0	227
		5,225	5,025	5,025	4,677	4,850	4,700	4,700	4,616
	Total Washington County Employment	15,488	15,563	15,174	15,205	14,834	14,828	15,450	14,540

Percentage of Total Employment for Washington County

1999	4.13%	7.30%	5.10%	4.26%	1.66%	1.96%	2.41%	1.72%	0.00%	0.00%	1.65%	1.56%	31.75%
2000	4.21%	6.87%	4.80%	4.01%	1.56%	1.84%	2.27%	1.62%	0.00%	1.69%	1.55%	0.00%	30.42%
													31.70%
2002	4.04%	6.51%	5.39%	4.38%	2.60%	2.06%	2.16%	2.02%	1.69%	1.85%	0.00%	0.00%	32.70%
													30.76%
2004	5.93%	5.80%	5.18%	4.74%	2.50%	2.14%	2.01%	1.88%	1.55%	1.39%	0.00%	0.00%	33.12%
													32.29%
2006	7.10%	5.68%	5.07%	4.64%	2.45%	2.09%	1.97%	1.84%	1.52%	1.36%	0.00%	0.00%	33.74%
Employer Type of Business	Higher Education (est. 1883)	Mental Health/Retardation Services (est. 1974)	Ice Cream Manufacturer (est. 1907)	Independent School District (est. 1875)	Retail Department Store (est. 1994)	Insurance Services (est. 1896)	Textile Manufacturer (est. 1902)	Hospital (est. 1989)	Government (est. 1858)	Mattress Manufacturer (est. 1955)	Steel Lighting Standards Mfg (est. 1974)	Wholesale Supplier (est. 1905)	
Employer	Blinn College	Brenham State School	Blue Bell Creameries	Brenham I.S.D.	Wal-Mart Supercenter	Germania Insurance	Mount Vernon Mills	Trinity Medical Center	City of Brenham (Valmont A.L.S.	Brenham Wholesale	Total

Source:
Texas Workforce Commission
Texas Metropolitan Statistical Area Data
Economic Development Foundation of Brenham
Washington County

Note: Figures for 1998 were not available

Faculty, Staff, and Administrators Statistics Last Ten Fiscal Years (Unaudited)

					Fiscal	Year				
	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998
Faculty:										
Full-Time	284	284	282	278	273	256	252	251	223	168
Part-Time	291	265	262	246	569	382	375	345	306	250
Total	575	549	544	524	842	638	627	596	529	418
Percent										
Full-Time	49.4%	51.7%	51.8%	53.1%	32.4%	40.1%	40.2%	42.1%	42.2%	40.2%
Part-Time	50.6%	48.3%	48.2%	46.9%	67.6%	59.9%	59.8%	57.9%	57.8%	59.8%
Staff and Administrators:										
Full-Time	351	350	326	351	357	350	305	250	209	175
Part-Time	32	-	_		-	-	-			
Total	383	350	326	351	357	350	305	250	209	175
Percent										
Full-Time	91.6%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Part-Time	8.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
FTSE per Full-time Faculty	93	91	92	92	94	95	02	00	0.5	400
FTSE per Full-Time Staff Member	93 75	74	79	73	94 72	95 69	93 77	90 64	95 102	120 116
Average Annual Faculty Salary*	\$ 44,850	44,305	42,064	40,374	39,727	40,726	-	_	-	-

^{*} Information prior to 2001 is not available.

Enrollment Details Last Five Fiscal Years (Unaudited)

	Fall 2006		Fall 2005		Fall 2004		Fall 2003		Fall 2002	
Student Classification	Number	Percent	Number	Percent	Number	Percent	Number	Percent	Number	Percent
00-30 hours	10,459	74.62%	8,857	61.68%	11,326	80.74%	10,469	74.48%	11,227	81.32%
31-60 hours	3,341	23.84%	5,502	38.31%	2,495	17.79%	2,936	20.89%	2,577	18.67%
> 60 hours	216	1.54%	1	0.01%	206	1.47%	652	4.64%	2	0.01%
Total	14,016	100.00%	14,360	100.00%	14,027	100.00%	14,057	100.00%	13,806	100,00%

	Fall 2006 Fall 2005		2005	Fali 2004		Fall 2003		Fall 2002		
Semester Hour Load	Number	Percent	Number	Percent	Number	Percent	Number	Percent	Number	Percent
Less than 3	59	0.42%	51	0.36%	54	0.38%	26	0.18%	33	0.24%
3-5 semester hours	2,644	18.86%	2,719	18.93%	2,900	20,67%	2,739	19.48%	2,556	18.51%
6-8 Semester hours	1,941	13.85%	2,010	14.00%	1,930	13.76%	1,950	13.87%	1,901	13.77%
9-11 semester hours	1,867	13.32%	2,119	14.76%	2,032	14.49%	1,913	13.61%	1,921	13.91%
12-14 semester hours	5,985	42.70%	5,971	41.58%	5,750	40.99%	5,927	42.16%	5,924	42.91%
15-17 semester hours	1,379	9.84%	1,344	9.36%	1,203	8.58%	1,282	9.12%	1,322	9.58%
18 & over	141	1.01%	146	1.02%	158	1.13%	220	1.57%	149	1.08%
Total	14,016	100,00%	14,360	100.00%	14,027	100.00%	14,057	100.00%	13,806	100.00%
Average course load	9.9		9.7		9.7		9.9		9.9	
	Fall 2	nos	Fall 2005		Fall 2004		Fali 2003		Fall 2002	
Tuition Status	Number	Percent	Number Percent		Number	Percent	Number	Percent	Number	Percent
Texas Resident (in-District)	822	5.86%	835	5.81%	766	5.46%	789	5.61%	755	5.47%
Texas Resident (out-of-District)	12,930	92.25%	13,191	91.86%	12,926	92,15%	12,931	91,99%	12,676	91.82%
Non-Resident Tuition	264	1.88%	334	2,33%	335	2.39%	337	2.40%	375	2.72%
Total	14,016	100.00%	14,360	100.00%	14,027	100.00%	14,057	100.00%	13,806	100.00%
							•			

Source: Texas Higher Education Coordinating Board Blinn College Office of Institutional Research and Effectiveness

Student Profile Last Five Fiscal Years (Unaudited)

	Fall	2006	Fall 2005		Fall 2004		Fall 2003		Fall 2002		
Gender	Number	Percent	Number	Percent	Number	Percent	Number	Percent	Number	Percent	
Female	7,212	51.46%	7,483	52.11%	7,384	52.64%	7,311	52.01%	7,009	50.77%	
Male	6,804	48.54%	6,877	47.89%	6,643	47.36%	6,746	47.99%	6,797	49.23%	
Total	14,016	100,00%	14,360	100.00%	14,027	100.00%	14,057	100.00%	13,806	100.00%	
	Fall			Fall 2005		Fall 2004		Fail 2003		Fall 2002	
Ethnic Origin	Number	Percent	Number	Percent	Number	Percent	Number	Percent	Number	Percent	
White	10,775	76.88%	11,137	77.56%	10,941	78.00%	10,962	77.98%	10,785	78.12%	
Hispanic	1,679	11.98%	1,624	11.31%	1,563	11.14%	1,517	10.79%	1,419	10.28%	
African American	1,091	7.78%	1,203	8.38%	1,105	7.88%	1,162	8.27%	1,141	8.26%	
Asian	205	1.46%	195	1.36%	194	1.38%	183	1.30%	215	1.56%	
Foreign	174	1.24%	133	0.93%	151	1.08%	167	1.19%	190	1.38%	
Native American	92	0.66%	68	0.47%	73	0.52%	66	0.47%	56	0.41%	
Total	14,016	100.00%	14,360	100.00%	14,027	100,00%	14,057	100.00%	13,806	100.00%	
						"					
	Fall 2	2006	Fall 2005		Fall 2004		Fall 2003		Fall 2002		
Age	Number	Percent	Number	Percent	Number	Percent	Number	Percent	Number	Percent	
Under 18	866	6.18%	802	5,58%	683	4.87%	605	4.30%	488	3.53%	
18 -21	9,393	67.02%	9,486	66.06%	9,240	65.87%	9,256	65.85%	9,187	66.54%	
22 - 24	1,851	13.21%	2,006	13.97%	2,060	14.69%	2,182	15.52%	2,109	15.28%	
25 - 35	1,279	9.13%	1,439	10.02%	1,385	9.87%	1,335	9.50%	1,329	9.63%	
36 - 50	535	3.82%	538	3.75%	565	4.03%	585	4.16%	591	4.28%	
51 & over	92	0.66%	89	0.62%	94	0.67%	94	0.67%	102	0.74%	
Total	14,016	100.00%	14,360	100.00%	14,027	100.00%	14,057	100.00%	13,806	100.00%	
Average Age	22		22		22		22		22		

Source: Texas Higher Education Coordinating Board Blinn College Office of Institutional Research and Effectiveness

Transfers to Senior Institutions 2003-2004 Graduates (Includes only public senior colleges in Texas) (Unaudited)

		Transfer Student Count <u>Academic</u>	Transfer Student Count Technical	Transfer Student Count Tech-Prep	Total of all Sample Transfer Students	% of all Sample Transfer <u>Students</u>
1	Texas A&M University - College Station	5,199	25	168	5,392	75.86%
2	Sam Houston State University	480	33	19	532	7.48%
3	Southwest Texas State University	241	10	6	257	3.62%
4	University of Houston - University Park	122	0	4	126	1.77%
5	University of Texas - Austin	82	2	6	90	1.27%
6	Texas Tech University	77 、	3	6	86	1.21%
7	University of North Texas	64	1	1	66	0.93%
8	University of Texas - San Antonio	63	4	3	70	0.98%
9	Stephen F. Austin State University	51	1	1	53	0.75%
10		36	2	4	42	0.59%
11	•	29	1	5	35	0.49%
12		29	2	4	35	0.49%
	Texas A&M University - Galveston	23	o o	0	23	0.32%
14		22	1	4	27	0.38%
	University of Texas - Arlington	22	6	1	29	0.41%
	University of Houston - Downtown	21	1	3	25	0.35%
	Texas A&M University - Kingsville	19	1 0	2 0	22	0.31%
	University of Houston - Victoria	18	2	_	18	0.25%
	Texas Women's University	17 15	0	1 1	20 16	0.28% 0.23%
	Texas A&M University - Commerce West Texas A&M University	14	0	1	15	0.23%
	Angelo State University	13	0	2	15	0.21%
	•	13	2	0	15	0.21%
	University of Texas - Tyler Texas Southern University	11	2	1	14	0.21%
	University of Texas - Dallas	11	0	Ö	11	0.20%
	University of Houston - Clear Lake	10	1	2	13	0.13%
	University of Texas - Pan American	7	Ó	Ô	7	0.10%
	University of Texas Health Science Center - Houston	7	2	0	9	0.10%
	Texas A&M University System Health Science Center	5	ō	ő	5	0.13%
	University of Texas Health Science Center - San Antonio	5	ő	ő	5	0.07%
	Midwestern State University	4	1	1	6	0.08%
	Sul Ross State University	4	ò	i	5	0.07%
	Texas Tech University Health Science Center	4	ő	ó	4	0.06%
	University of Texas - El Paso	4	ŏ	ŏ	4	0.06%
	University of Texas Medial Branch Galveston	4	1	2	7	0.10%
	University of Texas - Permian Basin	3	ò	ō	3	0.04%
37	•	2	0	Ö	2	0.03%
	University of North Texas Health Science Center - Forth Worth		ō	ŏ	2	0.03%
	Texas A&M International University	1	0	Ö	1 -	0.01%
	University of Texas M.D. Anderson Cancer Center	1	0	ō	1	0.01%
	Tota	ls <u>6,755</u>	104	249	7,108	100.00%

Source: Texas Higher Education Board Migration Report Blinn College Institutional Research and Effectiveness

Schedule of Capital Asset Information Fiscal Years 2002 to 2007 (Unaudited)

	Fiscal Year								
	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	2003	2002			
Academic buildings	17	17	17	17	16	15			
Square footage	474,012	474,012	474,012	474,012	420,012	364,312			
Libraries	2	2	2	2	2	2			
Square footage	71,396	71,396	71,396	71,396	71,396	71,396			
Number of Volumes	172,866	172,866	173,441	170,282	166,980	164,432			
Administrative and support buildings	6	6	5	5	5	4			
Square footage	91,415	91,415	89,658	89,658	89,658	77,733			
Dormitories	12	12	12	14	14	14			
Square footage	119,230	119,230	119,230	135,630	135,630	135,630			
Number of Beds	674	674	674	776	776	776			
Apartments	8	8	8	8	8	4			
Square footage	109,909	109,909	109,909	109,909	109,909	45,027			
Number of beds	338	338	338	300	300	200			
Dining Facilities	1	1	1	1	1	1			
Square footage	58,359	58,359	58,359	58,359	58,359	58,359			
Average daily customers	900	900	900	900	900	900			
Athletic Facilities	6	6	6	6	6	6			
Square footage	50,440	50,440	50,440	50,440	50,440	50,440			
Stadiums	2	2	2	2	2	2			
Gymnasiums	2	2	2	2	2	2			
Tennis Court	1	1	1	1	1	1			
Plant facilities	5	5	5	5	5	5			
Square footage	32,259	32,259	32,259	32,259	32,259	32,259			
Transportation									
Cars	26	27	23	22	22	19			
Light Trucks/Vans	26	26	26	26	26	28			